



TARIFF FORMATS © FOR

TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)

North Bihar Power Distribution Company Limited - (NBPDC)

NOVEMBER, 2023

VERSION: 1.0

TARIFF FORMATS		
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)		
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Format 1		Number of Consumers, Connected Load and Sales							
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)									
North Bihar Power Distribution Company Limited - (NBPDC)									
Category	Actual for FY 2022-23			Revised Estimate for FY 2023-24			Projection for FY 2024-25		
	Consumers	Sanctioned/ contracted Load (KW)	Sales (MU)	Consumers	Sanctioned/ contracted Load (KW)	Sales (MU)	Consumers	Sanctioned/ contracted Load (KW)	Sales (MU)
Domestic	10785533	8659527	8545	11231149	9169299	9038	11693851	9702178	9575
Kutir Jyoti (Connected load based)	4217514	1045760	2705	4301864	1077342	2816	4387902	1109877	2931
DS I Rural (Demand based)	5177639	5256907	3828	5492088	5631932	4101	5825635	6033711	4394
First 50 Units				2669784	2737765	1994	2831926	2933075	2136
Above 50				2822304	2894168	2107	2993708	3100636	2258
DS II (Demand Based)	1390297	2356372	2012	1437110	2459508	2121	1480223	2558040	2250
First 100 Units				1202301	2057649	1774	1238370	2140083	1883
Above 100 units				234809	401858	347	241853	417957	368
DS III (Demand based) (optional)	83	488	0	87	518	0	92	549	0
Non-Domestic Service	834977	1682088	1845	925530	1860435	2054	1001986	2021235	2251
NDS I - (Rural) (Demand Based)	457453	631207	599	523119	729034	712	575431	809956	815
First 100 Units				239807	334202	327	263788	371298	374
Above 100 units				283312	394832	386	311643	438658	441
NDS II - (Demand Based)	377524	1050881	1246	402410	1131402	1341	426555	1211279	1436
Contract Demand <0.5 kW	2364	1295	2	2500	1383	2	2650	1481	2
Contract Demand 70 kW>0.5 kW	375160	1049586	1244	399910	1130019	1339	423905	1209798	1434
First 100 Units				90120	254650	302	95527	272628	323
Above 100 units				309790	875369	1037	328378	937170	1111
Street Light Services	2239	25457	99	2608	29974	119	2781	32125	130
Metered (Connected load)	522	4099	10	603	4782	12	675	5409	13
Unmetered	1717	21358	89	2005	25192	107	2105	26716	116
Irrigation & Agriculture services (IAS)	190341	421645	1006	272741	594646	1448	353946	765215	1942
IAS I (Connected load based)	183992	368711	916	266108	538786	1352	347180	707668	1841
Unmetered	4601	16499	5	6768	24514	9	7445	27235	10
Metered	179391	352212	911	259339	514272	1344	339734	680433	1831
IAS II (Demand based)	6349	52934	90	6634	55860	96	6766	57547	102
Public Water Works	56269	152250	436	64725	175400	510	68027	186994	548
PWW (Demand Based)	2014	29403	37	2198	32406	42	2374	35349	46

Format 1		Number of Consumers, Connected Load and Sales							
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)									
North Bihar Power Distribution Company Limited - (NBPDC)									
Category	Actual for FY 2022-23			Revised Estimate for FY 2023-24			Projection for FY 2024-25		
	Consumers	Sanctioned/ contracted Load (KW)	Sales (MU)	Consumers	Sanctioned/ contracted Load (KW)	Sales (MU)	Consumers	Sanctioned/ contracted Load (KW)	Sales (MU)
Sale to Sugar Mills			5.67						
Sale to Solar Companies			0.63						
Sale of Power to IEX through PTC			2177.12						
Sale of Power to IEX through BSPHCL			1,446.28						
Others									
Grand Total	11,949,924	12,152,255	17,525	12,587,611	13,240,538	15,233	13,220,457	14,265,716	16,935

Format 2	Billing Efficiency, Collection Efficiency and AT&C Loss								
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25									
North Bihar Power Distribution Company Limited - (NBPDC)									
Particulars	FY 2022-23			FY 2023-24			FY 2024-25		
	Billing efficiency	Collection efficiency	AT&C Loss	Billing efficiency	Collection efficiency	AT&C Loss	Billing efficiency	Collection efficiency	AT&C Loss
%	84.82%	95.36%	19.12%	83.40%	97.12%	19.00%	85.45%	98.30%	16.00%

Format 3 (A)

Source-wise Capacity Allocation (in MW) and Power Purchase (in MU) from different sources

TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)

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Sr.No	Name of Source	Total Capacity (MW)	Share of DISCOM (MW)	Actual for FY 2022-23		Revised Estimate for FY 2023-24		Projection for FY 2024-25	
				MW	MUs	MW	MUs	MW	MUs
A	Stations injecting at CTU	19,650.00	8,818.08	4,056.32	16,120.54	3,756.51	17,947.64	3,643.91	16,527.83
1	FSTPP I & II	1,600.00	487.04	224.04	1,185.69	49.57	883.13	49.57	252.12
2	FSTPP III	500.00	97.25	44.74	224.90	44.74	261.36	44.74	203.69
3	KHSTPP I	840.00	344.48	158.46	911.39	23.70	581.28	23.70	128.87
4	KHSTPP II	1,500.00	63.60	29.26	212.15	29.26	193.31	29.26	158.21
5	Barh Stage I (Unit I & II)	1,320.00	765.60	352.18	1,016.77	352.18	1,517.22	352.18	1,579.13
6	Barh Stage I Unit III	660.00	381.00	175.26	-	176.09	-	176.09	63.86
7	Barh Stage II	1,320.00	1,143.25	525.90	3,417.90	525.90	3,336.39	525.90	2,019.00
8	Nabinagar (BRBCL)	1,000.00	100.00	46.00	283.56	46.00	282.03	46.00	248.76
9	Korba	-	-	-	-	-	-	-	-
10	Talcher Stage I	1,000.00	403.90	185.79	1,306.84	185.79	1,289.29	185.79	1,044.28
11	KBUNL Stage II	390.00	289.07	132.97	919.55	132.97	866.71	132.97	688.82
12	NPGCL	1,980.00	1,639.64	754.23	4,726.19	754.23	4,973.56	772.09	3,850.08
13	North Karanpura Unit I	660.00	296.80	136.53	75.91	136.53	904.40	136.53	781.15
14	North Karanpura Unit II	660.00	295.00	135.70	-	105.50	175.25	105.50	603.62
15	North Karanpura Unit III	660.00	295.00	135.70	-	105.50	-	105.50	457.66
16	Darlipali STPS	1,600.00	323.36	148.75	605.64	148.75	922.03	87.29	540.89
17	Buxar TPP U1	660.00	561.00	258.06	-	258.06	136.12	258.06	1,352.99
18	Buxar TPP U2	660.00	561.00	258.06	-	258.06	-	258.06	1,085.14
19	Chuka	270.00	93.10	42.82	208.07	42.82	224.76	42.82	189.74
20	Rangit	60.00	23.02	10.59	49.40	10.59	58.00	10.59	54.13
21	Tala	1,020.00	260.10	119.65	269.17	119.65	271.34	119.65	268.78
22	Teesta	510.00	107.00	49.22	265.22	49.22	313.51	49.22	260.46
23	Mangdechu	720.00	284.47	130.86	442.20	130.86	731.22	130.86	692.47
24	Kurichu	60.00	3.40	1.56	-	1.56	2.66	1.56	3.98
25	Prior period adjustment	-	-	-	-	-	-	-	-
26	Unallocated power					69.00	24.08		
B	Stations injecting at STU	774.30	774.30	356.18	1476.44	356.18	1238.19	356.18	1148.60
1	BSPHC	54.30	54.30	24.98	10.38	24.98	14.01	24.98	9.94
2	BTPS Stage I	220.00	220.00	101.20	11.65	101.20	136.78	101.20	161.87
3	BTPS Stage II	500.00	500.00	230.00	1,454.41	230.00	1,087.40	230.00	976.79
C	IPPs	2,250.00	488.00	224.48	1461.49	224.48	1606.84	224.48	1373.13
1	GMR	1,050.00	260.00	119.60	844.02	119.60	862.50	119.60	720.62
2	JITPL	1,200.00	228.00	104.88	617.47	104.88	744.34	104.88	652.51

TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)

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Sr.No	Name of Source	Total Capacity (MW)	Share of DISCOM (MW)	Actual for FY 2022-23		Revised Estimate for FY 2023-24		Projection for FY 2024-25	
				MW	MUs	MW	MUs	MW	MUs
D	Renewables	3,941.60	3,391.60	1,721.87	1752.12	1,560.87	2193.06	1,928.87	3851.42
1	M/s Sunmark Energy Projects Limited (Formerly MBCEL)	10.00	10.00	4.60	6.81	4.60	7.42	4.60	7.60
2	M/s Response renewable Energy Ltd, Kolkata.	10.00	10.00	4.60	8.17	4.60	8.01	4.60	7.60
3	M/s Avantika Contractors Ltd., Hyderabad	5.00	5.00	2.30	2.89	2.30	3.50	2.30	3.80
4	M/s Glatt Solutions Pvt. Ltd, Kolkata.	3.00	3.00	1.38	2.32	1.38	2.38	1.38	2.28
5	Alfa Infracorp Pvt. Ltd.	20.00	20.00	9.20	14.65	9.20	15.13	9.20	15.20
6	Udipta Energy & Equipment Pvt. Ltd.	5.00	5.00	2.30	3.24	2.30	3.63	2.30	3.80
7	Azure Power India Pvt. Ltd.	10.00	10.00	4.60	6.08	4.60	7.21	4.60	7.60
8	Welspun Renewables Project - I	10.00	10.00	4.60	6.89	4.60	7.29	4.60	7.60
9	Welspun Renewables Project - II	15.00	15.00	6.90	10.07	6.90	11.01	6.90	11.40
10	Welspun Renewables Project - III	15.00	15.00	6.90	10.37	6.90	11.00	6.90	11.40
11	Acme Cleantech Project (Nalanda)	15.00	15.00	6.90	10.21	6.90	10.90	6.90	11.40
12	Acme Cleantech Project (Magadh)	10.00	10.00	4.60	7.11	4.60	7.50	4.60	7.60
13	SECI (Focal)	10.00	10.00	4.60	8.49	4.60	8.72	4.60	8.80
14	SECI Phase-II Solar (ACME Deoghar/ Acme Dhaulapur)	150.00	150.00	69.00	-	69.00	-	69.00	131.98
15	SECI Phase-III (Renew Sunwaves)	300.00	300.00	138.00	329.12	138.00	350.12	138.00	338.11
16	SB Energy Six Pvt. Ltd. (NTPC)	300.00	300.00	138.00	338.09	138.00	342.92	138.00	347.35
17	GRT Jewellers (SECI-V)	150.00	150.00	69.00	110.66	69.00	139.24	69.00	113.98
18	Wind ISTS Scheme Tranche I (PTC) (Green Infra, Inox, Mytrah & Ostro)	200.00	200.00	92.00	197.64	92.00	246.45	92.00	255.96
19	Wind ISTS Scheme Tranche II (SECI) (Orange)	200.00	100.00	46.00	121.30	46.00	141.24	46.00	127.98
20	Avada (BREDA), Dharbhanga	-	-	0.74	-	0.74	1.13	0.74	1.22
21	SECI Green Infra	300.00	100.00	46.00	120.23	46.00	154.42	138.00	383.94
22	Alfanar	300.00	50.00	23.00	61.45	23.00	75.98	138.00	383.94
23	Betam	50.20	50.20	23.09	57.78	23.09	73.96	23.09	64.25
24	SECI Phase-VI Wind	-	-	161.00	-	-	-	161.00	-
25	Ostro Kannad	300.00	300.00	138.00	236.36	138.00	362.02	138.00	359.94
26	Morjar Windfarm	50.00	50.00	23.00	14.97	23.00	58.42	23.00	43.99
27	SBE Renewable (SECI Phase-V)	330.00	330.00	151.80	-	151.80	-	151.80	290.35
28	SIVN Ltd (BREDA)	200.00	200.00	92.00	-	92.00	58.34	92.00	175.97
29	Avada (BREDA)	50.00	50.00	23.00	-	23.00	-	23.00	43.99
30	Adani Green Energy	600.00	600.00	276.00	-	276.00	-	276.00	399.29
31	Greenko Energy Pvt. Ltd. (SECI Hybrid)	210.00	210.00	96.60	-	96.60	-	96.60	123.01
32	New Swadeshi Sugar Mill, Narkataganj	10.00	10.00	4.60	5.49	4.60	9.01	4.60	20.28
33	Hasanpur Sugar Mill, Dalsinghsarai	14.50	14.50	6.67	6.87	6.67	15.39	6.67	29.40
34	Bharat Sugar Mills, Sidhwalia, Gopalganj	15.00	15.00	6.90	10.49	6.90	14.74	6.90	30.42
35	Hari Nagar Sugar Mills, Hari Nagar, West Champaran	14.50	14.50	6.67	19.56	6.67	19.32	6.67	29.40

Format 3 (A)

Source-wise Capacity Allocation (in MW) and Power Purchase (in MU) from different sources

TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)

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Sr.No	Name of Source	Total Capacity (MW)	Share of DISCOM (MW)	Actual for FY 2022-23		Revised Estimate for FY 2023-24		Projection for FY 2024-25	
				MW	MUs	MW	MUs	MW	MUs
36	HPCL Biofuels Ltd., Sugauli, East Champaran	20.00	20.00	9.20	7.12	9.20	7.16	9.20	14.75
37	HPCL Biofuels Ltd., Lauria, West Champaran	20.00	20.00	9.20	8.70	9.20	7.82	9.20	16.22
38	Riga Sugar Company Ltd.	3.00	3.00	1.38	-	1.38	-	1.38	-
39	Siddhashram Rice Mill Cluster Pvt Ltd	1.00	1.00	0.46	0.08	0.46	(0.03)	0.46	2.95
40	Bihar Distillers & Bottlers Pvt Ltd	9.40	9.40	4.32	2.25	4.32	5.38	4.32	3.47
41	Tirupati Sugar	6.00	6.00	2.76	6.65	2.76	6.34	2.76	13.20
E	Others	200	200	92	401.24	0	290.47	0	1511.98
1	PTC(IEX)	-	-	-	147.13	-	281.05	-	1,511.98
2	GTAM IEX	-	-	-	-	-	9.42	-	-
3	Prior Period Expenses	-	-	-	-	-	-	-	-
4	UPPCL	-	-	-	1.24	-	-	-	-
5	NEA	-	-	-	0.08	-	-	-	-
6	UI	-	-	-	26.41	-	-	-	-
7	PTC JITPL	125.00	125.00	57.50	154.06	-	-	-	-
8	PTC SKS Power	75.00	75.00	34.50	72.32	-	-	-	-
	Total	26,815.90	13,671.98	6,450.85	21,211.84	5,898.04	23,276.19	6,153.44	24,412.96

Format 3 (B)	Other important aspects related to Open Access				
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)					
North Bihar Power Distribution Company Limited - (NBPDC)					
Sr.No	Name of Source	Actual for FY 2022-23	Revised Estimate for FY 2023-24	Projection for FY 2024-25	Remarks
1	Number of Consumers eligible for Open Access (having Contracted load more than 1 MW) (Nos.)	194.00	202.00	-	-
2	Total Contracted load of the eligible Open Access Consumers (MW)	649.14	704.97		-
3	Number of Open Access Consumers availing Open Access (Nos)	19.00	19.00		-
4	Total Contracted load of the Consumers availing Open Access (MW)	150.81	146.61		-
5	% of eligible Open Access Consumers availing Open Access	23.23%	20.80%		-
6	Number of Applications Received	6.00	7.00		-
7	Number of Applications Processed	6.00	7.00		-
8	Average time for approval of Open Access(Days)	7.00	7.00		-
9	Total Quantum of power availed by Eligible Open Access Consumers in the Year (MU)				-

Format 3 (C)	Other important aspects related to Open Access				
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)					
North Bihar Power Distribution Company Limited - (NBPDCI)					
Sr.No	Name of Source	Actual for FY 2022-23	Revised Estimate for FY 2023-24	Projection for FY 2024-25	Remarks
1	Wheeling Charges	0.47	0.48	-	-
2	HT Level (Rs. /kWh)	0.47	0.48		-
3	Wheeling Losses				-
4	HT Level (%)	0.04	0.04		-
5	Transmission Charge				-
6	Long Term /Medium Term (Rs./MW/month)	165,180.32	154,678.01		-
7	Short Term/short term collective/renewable energy (Rs/kWh)	224.35	211.31		-
8	Transmission Loss(%)	0.03	0.03		-
9	Cross Subsidy Surcharge (Rs. /kWh)				
10	HT Category				
11	For 132 kV consumers	1.81	2.00		
12	For 33 kV consumers (other than HTSS)	1.86	2.51		
13	For 11 kV consumers (other than HTSS)	1.96	2.62		
14	For HTSS consumers (33 kV & 11 kV)	1.35	-		
15	Methodology Adopted for computation of Cross Subsidy Surcharge				-

Format 4	Energy Requirement and Energy Balance				
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE					
REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)					
North Bihar Power Distribution Company Limited - (NBPDC)					
Sr No	Particulars	Unit	Actual	RE	Projection
			FY 2022-23	FY 2023-24	FY 2024-25
A	Energy Requirement				
1	Energy sales	MU	13,902	15,233	16,935
2	Less: Inter-state sales	MU	227	314	314
3	Energy sales excluding Inter-state sales	MU	13,675	14,919	16,621
4	Distribution Loss	%	15.18%	16.60%	14.55%
5	Add: Distribution Loss	MU	2,447	2,969	2,830
6	Total energy required at Distribution periphery	MU	16,122	17,888	19,451
7	Add: Inter-state sales	MU	227	314	314
8	Total energy required at Distribution periphery	MU	16,349	18,202	19,765
9	State Transmission Loss	%	3.32%	3.00%	3.00%
10	Add: State Transmission Loss	MU	561	563	611
11	Total energy required at State Transmission Periphery	MU	16,910	18,765	20,376
12	Losses in Regional Transmission system	%	3.85%	3.14%	3.14%
13	Losses in Regional Transmission system	MU	678	609	661
14	Total Energy Requirement at ex-bus	MU	17,588	19,374	21,038
15	Total energy Purchased (inc surplus power)	MU	21,212	23,276	24,413
C	Energy Surplus/(Deficit) at State Periphery	MU	3,624	3,902	3,375

FORMAT-5
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)
Power Purchase Cost

Previous Year (April 22 to March 23)											
Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed Cost (Rs. Crore /MW)	Fixed Cost (Rs/kWh)	Fixed charge (Rs Crs)	Energy Cost (Rs/kWh)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total cost (Rs/kWh)	Total Cost (Rs Crs)	Average Cost (Rs./kWh)
Stations injecting at CTU	4056.32	16120.54	0.71	1.80	2895.30	2.95	4753.47	148.46	4.84	7797.22	4.84
<i>FSPPP I & II</i>	224.04	1185.69	0.52	0.98	116.08	3.81	451.35	46.35	5.18	613.79	5.18
<i>FSPPP III</i>	44.74	224.90	1.00	2.00	44.90	3.66	82.25	9.46	6.07	136.61	6.07
<i>KHSTPP I</i>	158.46	911.39	0.68	1.18	107.48	3.71	337.91	15.73	5.06	461.12	5.06
<i>KHSTPP II</i>	29.26	212.15	0.62	0.85	18.12	3.53	74.79	4.38	4.59	97.29	4.59
<i>Barh Stage I (Unit I & II)</i>	352.18	1016.77	0.79	2.73	277.08	3.17	322.75	5.24	5.95	605.08	5.95
<i>Barh Stage I Unit III</i>	175.26	0.00	0.00		0.00		0.00	0.00		0.00	
<i>Barh Stage II</i>	525.90	3417.90	1.29	1.99	679.62	3.43	1173.22	24.60	5.49	1877.45	5.49
<i>Nabinagar (BRBCL)</i>	46.00	283.56	1.48	2.39	67.87	2.94	83.28	-0.23	5.32	150.91	5.32
<i>Korba</i>	0.00	0.00			0.00		0.00	0.01		0.01	
<i>Talcher Stage I</i>	185.79	1306.84	0.65	0.93	121.29	1.92	250.65	19.11	2.99	391.05	2.99
<i>KBUNL Stage II</i>	132.97	919.55	1.81	2.61	240.21	2.81	258.42	11.46	5.55	510.09	5.55
<i>NPGCL</i>	754.23	4726.19	1.43	2.28	1075.77	2.75	1300.40	1.10	5.03	2377.27	5.03
<i>North Karanpura Unit I</i>	136.53	75.91	0.13	2.40	18.23	1.61	12.21	0.01	4.01	30.45	4.01
<i>North Karanpura Unit II</i>	135.70	0.00						0.00		0.00	
<i>North Karanpura Unit III</i>	135.70	0.00						0.00		0.00	
<i>Darlipali STPS</i>	148.75	605.64	0.68	1.66	100.81	1.15	69.73	6.27	2.92	176.81	2.92
<i>Buxar TPP U1</i>	258.06	0.00						0.00		0.00	
<i>Buxar TPP U2</i>	258.06	0.00						0.00		0.00	
<i>Chuka</i>	42.82	208.07	0.00	0.00	0.00	2.40	49.97	0.00	2.40	49.97	2.40
<i>Rangit</i>	10.59	49.40	0.98	2.10	10.36	1.96	9.70	0.77	4.22	20.83	4.22
<i>Tala</i>	119.65	269.17	0.00	0.00	0.00	2.27	61.10	0.00	2.27	61.10	2.27
<i>Teesta</i>	49.22	265.22	0.68	1.27	33.64	1.15	30.44	4.19	2.57	68.28	2.57
<i>Mangdechhu</i>	130.86	442.20	0.00	0.00	0.00	4.19	185.28	0.00	4.19	185.28	4.19
<i>Kurichu</i>	1.56	0.00						0.00		0.00	
<i>Prior period adjustment</i>	0.00	0.00			(16.17)		0.00	0.00		-16.17	
<i>Unallocated power</i>										0.00	
										0.00	
Stations injecting at STU	356.18	1476.44	0.79	1.90	279.91	2.77	409.22	0.93	4.67	690.06	4.67
<i>BSPHC</i>	24.98	10.38	0.00	0.00	0.00	2.49	2.58	0.00	2.49	2.58	2.49
<i>BTPS Stage I</i>	101.20	11.65	0.04	3.29	3.84	4.58	5.34	0.14	7.99	9.31	7.99
<i>BTPS Stage II</i>	230.00	1454.41	1.20	1.90	276.07	2.76	401.30	0.79	4.66	678.17	4.66

FORMAT-5
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)
Power Purchase Cost

Previous Year (April 22 to March 23)											
Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed Cost (Rs. Crore /MW)	Fixed Cost (Rs/kWh)	Fixed charge (Rs Crs)	Energy Cost (Rs/kWh)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total cost (Rs/kWh)	Total Cost (Rs Crs)	Average Cost (Rs./kWh)
	0.00	0.00			0.00		0.00	0.00		0.00	
IPPs	224.48	1461.49	1.64	2.52	368.56	1.38	201.68	1.61	3.91	571.85	3.91
GMR	119.60	844.02	1.23	1.74	147.07	1.52	128.63	47.91	3.83	323.61	3.83
JITPL	104.88	617.47	2.11	3.59	221.49	1.18	73.05	-46.30	4.02	248.24	4.02
										0.00	
Renewables	1721.87	1752.12	0.00	0.00	0.00	3.01	527.34	0.00	3.01	527.34	3.01
M/s Sunmark Energy Projects Limited (Formerly MBCEL)	4.60	6.81	0.00	0.00	0.00	7.02	4.79	0.00	7.02	4.79	7.02
M/s Response renewable Energy Ltd, Kolkata.	4.60	8.17	0.00	0.00	0.00	7.02	5.73	0.00	7.02	5.73	7.02
M/s Avantika Contractors Ltd., Hyderabad	2.30	2.89	0.00	0.00	0.00	7.68	2.22	0.00	7.68	2.22	7.68
M/s Glatt Solutions Pvt. Ltd, Kolkata.	1.38	2.32	0.00	0.00	0.00	7.03	1.63	0.00	7.03	1.63	7.03
Alfa Infracorp Pvt. Ltd.	9.20	14.65	0.00	0.00	0.00	7.87	11.53	0.00	7.87	11.53	7.87
Udipta Energy & Equipment Pvt. Ltd.	2.30	3.24	0.00	0.00	0.00	7.98	2.58	0.00	7.98	2.58	7.98
Azure Power India Pvt. Ltd.	4.60	6.08	0.00	0.00	0.00	8.39	5.10	0.00	8.39	5.10	8.39
Welspun Renewables Project - I	4.60	6.89	0.00	0.00	0.00	8.70	6.00	0.00	8.70	6.00	8.70
Welspun Renewables Project - II	6.90	10.07	0.00	0.00	0.00	8.64	8.70	0.00	8.64	8.70	8.64
Welspun Renewables Project - III	6.90	10.37	0.00	0.00	0.00	8.56	8.87	0.00	8.56	8.87	8.56
Acme Cleantech Project (Nalanda)	6.90	10.21	0.00	0.00	0.00	8.73	8.92	0.00	8.73	8.92	8.73
Acme Cleantech Project (Magadh)	4.60	7.11	0.00	0.00	0.00	8.73	6.21	0.00	8.73	6.21	8.73
SECI (Focal)	4.60	8.49	0.00	0.00	0.00	5.93	5.03	0.00	5.93	5.03	5.93
SECI Phase-II Solar (ACME Deoghar/ Acme Dhaulapur)	69.00	0.00	0.00		0.00		0.00	0.00		0.00	
SECI Phase-III (Renew Sunwaves)	138.00	329.12	0.00	0.00	0.00	2.62	86.23	0.00	2.62	86.23	2.62
SB Energy Six Pvt. Ltd. (NTPC)	138.00	338.09	0.00	0.00	0.00	2.67	90.27	0.00	2.67	90.27	2.67
GRT Jewellers (SECI-V)	69.00	110.66	0.00	0.00	0.00	2.04	22.62	0.00	2.04	22.62	2.04
Wind ISTS Scheme Tranche I (PTC) (Green Infra, Inox, Mytrah & Ostro)	92.00	197.64	0.00	0.00	0.00	3.38	66.78	0.00	3.38	66.78	3.38
Wind ISTS Scheme Tranche II (SECI) (Orange)	46.00	121.30	0.00	0.00	0.00	2.71	32.87	0.00	2.71	32.87	2.71
Avada (BREDA), Dharbhanga	0.74	0.00	0.00		0.00		0.00	0.00		0.00	
SECI Green Infra	46.00	120.23	0.00	0.00	0.00	2.51	30.18	0.00	2.51	30.18	2.51
Alfanar	23.00	61.45	0.00	0.00	0.00	2.52	15.49	0.00	2.52	15.49	2.52
Betam	23.09	57.78	0.00	0.00	0.00	2.52	14.56	0.00	2.52	14.56	2.52
SECI Phase-VI Wind	161.00	0.00	0.00		0.00		0.00	0.00		0.00	
Ostro Kannad	138.00	236.36	0.00	0.00	0.00	2.19	51.64	0.00	2.19	51.64	2.19
Marjar Windfarm	23.00	14.97	0.00	0.00	0.00	2.19	3.27	0.00	2.19	3.27	2.19

FORMAT-5
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)
Power Purchase Cost

Previous Year (April 22 to March 23)											
Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed Cost (Rs. Crore /MW)	Fixed Cost (Rs/kWh)	Fixed charge (Rs Crs)	Energy Cost (Rs/kWh)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total cost (Rs/kWh)	Total Cost (Rs Crs)	Average Cost (Rs./kWh)
SBE Renewable (SECI Phase-V)	151.80	0.00	0.00		0.00		0.00	0.00		0.00	
SJVN Ltd (BREDA)	92.00	0.00	0.00		0.00		0.00	0.00		0.00	
Avada (BREDA)	23.00	0.00	0.00		0.00		0.00	0.00		0.00	
Adani Green Energy	276.00	0.00	0.00		0.00		0.00	0.00		0.00	
Greenko Energy Pvt. Ltd. (SECI Hybrid)	96.60	0.00	0.00		0.00		0.00	0.00		0.00	
New Swadeshi Sugar Mill, Narkataganj	4.60	5.49	0.00	0.00	0.00	5.14	2.82	0.00	5.14	2.82	5.14
Hasanpur Sugar Mill, Dalsinghsarai	6.67	6.87	0.00	0.00	0.00	6.22	4.27	0.00	6.22	4.27	6.22
Bharat Sugar Mills, Sidhwalia, Gopalganj	6.90	10.49	0.00	0.00	0.00	5.11	5.36	0.00	5.11	5.36	5.11
Hari Nagar Sugar Mills, Hari Nagar, West Champaran	6.67	19.56	0.00	0.00	0.00	5.10	9.97	0.00	5.10	9.97	5.10
HPCL Biofuels Ltd., Sugauli, East Champaran	9.20	7.12	0.00	0.00	0.00	4.98	3.55	0.00	4.98	3.55	4.98
HPCL Biofuels Ltd., Lauria, West Champaran	9.20	8.70	0.00	0.00	0.00	5.10	4.44	0.00	5.10	4.44	5.10
Riga Sugar Company Ltd.	1.38	0.00	0.00		0.00		0.00	0.00		0.00	
Siddhashram Rice Mill Cluster Pvt Ltd	0.46	0.08	0.00	0.00	0.00	7.55	0.06	0.00	7.55	0.06	7.55
Bihar Distillers & Bottlers Pvt Ltd	4.32	2.25	0.00	0.00	0.00	6.36	1.43	0.00	6.36	1.43	6.36
Tirupati Sugar	2.76	6.65	0.00	0.00	0.00	6.36	4.23	0.00	6.36	4.23	6.36
Others	92.00	401.24	0.00	0.00	0.00	5.62	225.44	246.98	11.77	472.42	11.77
PTC(IEX)	0.00	147.13		0.00	0.00	8.74	128.66	0.00	8.74	128.66	8.74
GTAM IEX	0.00	0.00			0.00		0.00	0.00		0.00	
Prior Period Expenses	0.00				0.00		0.00	204.14		204.14	
UPPCL	0.00	1.24		0.00	0.00	0.00	0.00	1.04	8.39	1.04	8.39
NEA	0.00	0.08		0.00	0.00	0.00	0.00	0.06	7.26	0.06	7.26
UI	0.00	26.41		0.00	0.00	0.00	0.00	41.40	15.68	41.40	15.68
PTC JITPL	57.50	154.06	0.00	0.00	0.00	4.27	65.82	0.29	4.29	66.11	4.29
PTC SKS Power	34.50	72.32	0.00				30.96	0.06		31.02	4.29
Transmission and Other Charges	0.00	0.00			1641.21		0.00	0.00		1641.21	
SLDC					2.20		0.00	0.00		2.20	
BGCL					77.60		0.00	0.00		77.60	
BSPCL					540.77		0.00	0.00		540.77	
POSOCO					4.11		0.00	0.00		4.11	
Pr Pd PGCIL					0.00		0.00	0.00		0.00	
PGCIL					1016.52		0.00	0.00		0.00	
Total	6450.85	21211.84	0.80	2.44	5184.97	2.88	6117.15	397.98	5.52	11700.10	5.52

TRUE

FORMAT-5
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)
Power Purchase Cost

Name of The Source	Revised Estimate (April 23 to March 24)													
	Share allocated (MW)	Units purchased (MU)	PLF (%)	Aux (%)	Fixed Cost (Rs. Crore/MW)	Fixed Cost (Rs/kWh)	Fixed charge (Rs Crs)	Energy Cost (Rs/kWh)	Energy cost (Rs Crs)	Miscellaneous Cost (Rs/kWh)	Miscellaneous cost (Rs Crs)	Total cost (Rs/kWh)	Total Cost (Rs Crs)	Average Cost
Stations injecting at CTU	3,756.51	17,947.64			0.96	2.01	3,605.60	2.82	5,053.20	0.09	164.88	4.92	8,823.68	4.92
FSTPP I & II	49.57	883.13	203.40%	8.50%	1.60	0.90	79.44	3.47	306.75	0.07	66.18	5.12	452.37	5.12
FSTPP III	44.74	261.36	66.69%	8.50%	1.06	1.81	47.35	3.33	87.07	0.01	3.43	5.27	137.85	5.27
KHSTPP I	23.70	581.28	279.99%	8.50%	2.57	1.05	60.81	3.30	191.63	0.01	6.02	4.45	258.46	4.45
KHSTPP II	29.26	193.31	75.43%	8.50%	0.62	0.94	18.16	3.20	61.79	0.00	0.79	4.18	80.73	4.18
Barh Stage I (Unit I & II)	352.18	1,517.22	49.18%	8.50%	1.06	2.47	374.57	3.22	488.66	0.01	7.79	5.74	871.03	5.74
Barh Stage I Unit III	176.09	-	0.00%	8.50%	0.55	-	95.97	-	-	-	-	-	95.97	-
Barh Stage II	525.90	3,336.39	72.42%	8.50%	1.34	2.11	702.59	3.56	1,186.39	0.01	22.99	5.73	1,911.96	5.73
Nabinagar (BRBCL)	46.00	282.03	69.99%	8.50%	1.52	2.47	69.70	3.04	85.76	(0.00)	(0.03)	5.51	155.43	5.51
Karba	-	-	-	8.50%	-	-	-	-	-	-	-	-	-	-
Talcher Stage I	185.79	1,289.29	79.22%	10.50%	0.68	0.98	126.80	2.05	263.93	0.01	14.99	3.15	405.73	3.15
KBUNL Stage II	132.97	866.71	74.41%	8.50%	1.83	2.80	242.77	3.02	261.46	(0.02)	(14.74)	5.65	489.48	5.65
NPGCL	754.23	4,973.56	75.28%	8.50%	1.53	2.31	1,150.67	2.59	1,286.52	0.00	24.18	4.95	2,461.38	4.95
North Karanpura Unit I	136.53	904.40	75.62%	8.50%	0.84	1.26	114.20	1.99	179.76	0.01	12.83	3.39	306.79	3.39
North Karanpura Unit II	105.50	175.25	18.96%	8.50%	0.07	0.43	7.58	1.47	25.80	-	-	1.90	33.38	1.90
North Karanpura Unit III	105.50	-	0.00%	8.50%	0.07	-	7.58	-	-	-	-	-	7.58	-
Darlipali STPS	148.75	922.03	70.76%	8.50%	0.88	1.41	130.26	1.09	100.92	0.02	14.03	2.66	245.21	2.66
Buxar TPP U1	258.06	136.12	6.02%	8.50%	0.55	10.33	140.64	3.36	45.76	-	-	13.69	186.40	13.69
Buxar TPP U2	258.06	-	0.00%	8.50%	0.70	-	179.51	-	-	-	-	-	179.51	-
Chuka	42.82	224.76	59.91%	1.00%	-	-	-	2.40	53.98	-	-	2.40	53.98	2.40
Rangit	10.59	58.00	62.52%	1.00%	1.12	2.05	11.87	1.99	11.57	0.00	0.01	4.04	23.45	4.04
Tala	119.65	271.34	25.89%	1.00%	-	-	-	2.27	61.59	-	-	2.27	61.59	2.27
Teesta	49.22	313.51	72.71%	1.00%	0.73	1.15	35.91	1.16	36.43	0.00	0.05	2.31	72.39	2.31
Mangdechhu	130.86	731.22	63.79%	1.00%	-	-	-	4.19	306.38	-	-	4.19	306.38	4.19
Kurichu	1.56	2.66	19.43%	1.00%	5.90	34.64	9.22	1.74	0.46	2.39	6.35	60.26	16.04	60.26
Prior period adjustment	-	-	-	1.00%	-	-	-	-	10.61	-	-	-	10.61	-
Unallocated power	69.00	24.08												
Stations injecting at STU	356.18	1,238.19	39.68%	8.50%	0.82	2.36	292.36	3.15	389.52	0.01	13.03	5.61	694.91	5.61
BSPHC	24.98	14.01	6.40%	8.50%	0.37	6.58	9.22	2.49	3.49	0.91	12.71	18.14	25.42	18.14
BTPS Stage I	101.20	136.78	15.43%	0.00%	0.07	0.55	7.52	4.97	67.91	0.00	0.08	5.52	75.51	5.52
BTPS Stage II	230.00	1,087.40	53.97%	0.00%	1.20	2.53	275.62	2.93	318.12	0.00	0.24	5.46	593.98	5.46

TRUE

FORMAT-5
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)
Power Purchase Cost

Name of The Source	Revised Estimate (April 23 to March 24)													
	Share allocated (MW)	Units purchased (MU)	PLF (%)	Aux (%)	Fixed Cost (Rs. Crore/MW)	Fixed Cost (Rs/kWh)	Fixed charge (Rs Crs)	Energy Cost (Rs/kWh)	Energy cost (Rs Crs)	Miscellaneous Cost (Rs/kWh)	Miscellaneous cost (Rs Crs)	Total cost (Rs/kWh)	Total Cost (Rs Crs)	Average Cost
	-	-		8.50%										
IPPs	224.48	1,606.84	81.71%	8.50%	1.75	2.45	393.77	1.30	208.53	0.03	50.43	4.06	652.73	4.06
GMR	119.60	862.50	82.32%	0.00%	1.32	1.84	158.28	1.42	122.53	0.09	75.02	4.13	355.83	4.13
JITPL	104.88	744.34	81.02%	0.00%	2.25	3.16	235.50	1.16	86.00	(0.03)	(24.59)	3.99	296.90	3.99
				0.75%										
Renewables	1,560.87	2,193.06	16.04%	0.75%	-	-	-	2.99	656.51	-	-	2.99	656.51	2.99
M/s Sunmark Energy Projects Limited (Formerly MBCEL)	4.60	7.42	18.41%	0.75%	-	-	-	7.02	5.21	-	-	7.02	5.21	7.02
M/s Response renewable Energy Ltd, Kolkata.	4.60	8.01	19.87%	0.75%	-	-	-	7.02	5.62	-	-	7.02	5.62	7.02
M/s Avantika Contractors Ltd., Hyderabad	2.30	3.50	17.37%	0.75%	-	-	-	7.69	2.69	-	-	7.69	2.69	7.69
M/s Glatt Solutions Pvt. Ltd, Kolkata.	1.38	2.38	19.73%	0.75%	-	-	-	7.03	1.68	-	-	7.03	1.68	7.03
Alfa Infraprop Pvt. Ltd.	9.20	15.13	18.77%	0.75%	-	-	-	7.87	11.90	-	-	7.87	11.90	7.87
Udipta Energy & Equipment Pvt. Ltd.	2.30	3.63	18.04%	0.75%	-	-	-	7.98	2.90	-	-	7.98	2.90	7.98
Azure Power India Pvt. Ltd.	4.60	7.21	17.89%	0.75%	-	-	-	8.39	6.05	-	-	8.39	6.05	8.39
Welspun Renewables Project - I	4.60	7.29	18.08%	0.75%	-	-	-	8.70	6.34	-	-	8.70	6.34	8.70
Welspun Renewables Project - II	6.90	11.01	18.21%	0.75%	-	-	-	8.64	9.51	-	-	8.64	9.51	8.64
Welspun Renewables Project - III	6.90	11.00	18.20%	0.75%	-	-	-	8.56	9.42	-	-	8.56	9.42	8.56
Acme Cleantech Project (Nalanda)	6.90	10.90	18.03%	0.75%	-	-	-	8.73	9.52	-	-	8.73	9.52	8.73
Acme Cleantech Project (Magadh)	4.60	7.50	18.60%	0.75%	-	-	-	8.73	6.55	-	-	8.73	6.55	8.73
SECI (Focal)	4.60	8.72	21.63%	0.75%	-	-	-	5.91	5.15	-	-	5.91	5.15	5.91
SECI Phase-II Solar (ACME Deoghar/ Acme Dhaulapur)	69.00	-	0.00%	0.75%	-	-	-	-	-	-	-	-	-	-
SECI Phase-III (Renew Sunwaves)	138.00	350.12	28.96%	0.75%	-	-	-	2.74	96.09	-	-	2.74	96.09	2.74
SB Energy Six Pvt. Ltd. (NTPC)	138.00	342.92	28.37%	0.75%	-	-	-	2.67	91.56	-	-	2.67	91.56	2.67
GRT Jewellers (SECI-V)	69.00	139.24	23.04%	0.75%	-	-	-	2.37	33.04	-	-	2.37	33.04	2.37
Wind ISTS Scheme Tranche I (PTC) (Green Infra, Inox, Mytrah & Ostra)	92.00	246.45	30.58%	0.75%	-	-	-	3.45	85.06	-	-	3.45	85.06	3.45
Wind ISTS Scheme Tranche II (SECI) (Orange)	46.00	141.24	35.05%	0.75%	-	-	-	2.71	38.28	-	-	2.71	38.28	2.71
Avada (BREDA), Dharbhanga	0.74	1.13	17.54%	0.75%	-	-	-	4.15	0.47	-	-	4.15	0.47	4.15
SECI Green Infra	46.00	154.42	38.32%	0.75%	-	-	-	2.51	38.76	-	-	2.51	38.76	2.51
Alfanar	23.00	75.98	37.71%	0.00%	-	-	-	2.52	19.15	-	-	2.52	19.15	2.52
Betam	23.09	73.96	36.56%	0.75%	-	-	-	2.52	18.64	-	-	2.52	18.64	2.52
SECI Phase-VI Wind	-	-	-	0.75%	-	-	-	-	-	-	-	-	-	-
Ostro Kannad	138.00	362.02	29.95%	0.75%	-	-	-	2.19	79.10	-	-	2.19	79.10	2.19
Morjar Windfarm	23.00	58.42	28.99%	0.75%	-	-	-	1.56	9.10	-	-	1.56	9.10	1.56

TRUE

FORMAT-5
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)
Power Purchase Cost

Name of The Source	Revised Estimate (April 23 to March 24)														
	Share allocated (MW)	Units purchased (MU)	PLF (%)	Aux (%)	Fixed Cost (Rs. Crore/MW)	Fixed Cost (Rs/kWh)	Fixed charge (Rs Crs)	Energy Cost (Rs/kWh)	Energy cost (Rs Crs)	Miscellaneous Cost (Rs/kWh)	Miscellaneous cost (Rs Crs)	Total cost (Rs/kWh)	Total Cost (Rs Crs)	Average Cost	
SBE Renewable (SECI Phase-V)	151.80	-	0.00%	0.75%	-	-	-	-	-	-	-	-	-	-	
SJVN Ltd (BREDA)	92.00	58.34	7.24%	0.75%	-	-	-	3.11	18.14	-	-	3.11	18.14	3.11	
Avada (BREDA)	23.00	-	0.00%	0.75%	-	-	-	-	-	-	-	-	-	-	
Adani Green Energy	276.00	-	0.00%	8.50%	-	-	-	-	-	-	-	-	-	-	
Greenko Energy Pvt. Ltd. (SECI Hybrid)	96.60	-	0.00%	8.50%	-	-	-	-	-	-	-	-	-	-	
New Swadeshi Sugar Mill, Narkataganj	4.60	9.01	22.37%	8.50%	-	-	-	5.14	4.63	-	-	5.14	4.63	5.14	
Hasanpur Sugar Mill, Dalsinghsarai	6.67	15.39	26.35%	8.50%	-	-	-	6.21	9.56	-	-	6.21	9.56	6.21	
Bharat Sugar Mills, Sidhwalia, Gopalganj	6.90	14.74	24.39%	8.50%	-	-	-	5.14	7.57	-	-	5.14	7.57	5.14	
Hari Nagar Sugar Mills, Hari Nagar, West Champaran	6.67	19.32	33.06%	8.50%	-	-	-	5.10	9.85	-	-	5.10	9.85	5.10	
HPCL Biofuels Ltd., Sugauli, East Champaran	9.20	7.16	8.88%	8.50%	-	-	-	4.97	3.56	-	-	4.97	3.56	4.97	
HPCL Biofuels Ltd., Lauria, West Champaran	9.20	7.82	9.70%	8.50%	-	-	-	5.09	3.98	-	-	5.09	3.98	5.09	
Riga Sugar Company Ltd.	1.38	-	0.00%	8.50%	-	-	-	-	-	-	-	-	-	-	
Siddhashram Rice Mill Cluster Pvt Ltd	0.46	(0.03)	-0.84%	0.75%	-	-	-	8.05	(0.03)	-	-	8.05	(0.03)	8.05	
Bihar Distillers & Bottlers Pvt Ltd	4.32	5.38	14.20%	0.00%	-	-	-	6.40	3.44	-	-	6.40	3.44	6.40	
Tirupati Sugar	2.76	6.34	26.22%	0.00%	-	-	-	6.35	4.02	-	-	6.35	4.02	6.35	
Others	-	290.47		0.00%				10.02	291.00			10.02	291.00	10.02	
PTC(IEX)	-	281.05		0.00%				10.11	284.20			10.11	284.20	10.11	
GTAM IEX	-	9.42		0.00%				7.22	6.80			7.22	6.80	7.22	
Prior Period Expenses				0.00%											
UPPCL				0.00%											
NEA				0.00%					0.00					0.00	
UI				0.00%											
PTC JITPL				8.50%											
PTC SKS Power				8.50%											
Transmission and Other Charges								1,868.70					1,868.70		
SLDC														2.50	
BGCL								88.36					88.36		
BSPTCL								615.73					615.73		
POSOCO								4.68					4.68		
Pr Pd PGCIL															
PGCIL								1,157.42					1,157.42		
Total	5,898.04	23,276.19			1.04	2.65		6,160.44	2.83	6,598.77	0.10	228.33	5.58	12,987.54	5.58

TRUE

FORMAT-5
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)
Power Purchase Cost

Name of The Source	Ensuing Year (April 24 to March 25)													
	Share allocated (MW)	Units purchased (MU)	PLF (%)	Aux (%)	Fixed Cost (Rs. Crore/MW)	Fixed Cost (Rs/kWh)	Fixed charge (Rs Crs)	Energy Cost (Rs/kWh)	Energy cost (Rs Crs)	Miscellaneous Cost (Rs/kWh)	Miscellaneous cost (Rs Crs)	Total cost (Rs/kWh)	Total Cost (Rs Crs)	Average Cost
Stations injecting at CTU	3,643.91	16,527.83			0.99	2.18	3,601.21	3.21	5,300.86	-	-	5.39	8,902.08	5.39
FSPPP I & II	49.57	252.12	58.07%	8.50%	0.58	1.14	28.75	4.11	103.50	-	-	5.25	132.25	5.25
FSPPP III	44.74	203.69	51.98%	8.50%	1.12	2.47	50.27	3.87	78.85	-	-	6.34	129.12	6.34
KHSTPP I	23.70	128.87	62.07%	8.50%	0.76	1.40	18.00	3.90	50.25	-	-	5.30	68.25	5.30
KHSTPP II	29.26	158.21	61.73%	8.50%	0.69	1.28	20.29	3.69	58.45	-	-	4.98	78.73	4.98
Barh Stage I (Unit I & II)	352.18	1,579.13	51.19%	8.50%	1.13	2.53	399.23	3.70	583.93	-	-	6.23	983.15	6.23
Barh Stage I Unit III	176.09	63.86	4.14%	8.50%	0.85	23.44	149.71	3.29	21.04	-	-	26.74	170.75	26.74
Barh Stage II	525.90	2,019.00	43.83%	8.50%	1.45	3.77	760.89	4.10	828.40	-	-	7.87	1,589.28	7.87
Nabinagar (BRBCL)	46.00	248.76	61.73%	8.50%	1.65	3.05	75.98	3.50	87.12	-	-	6.56	163.10	6.56
Karba	-	-		8.50%	-	-	-	-	-	-	-	-	-	-
Talcher Stage I	185.79	1,044.28	64.16%	10.50%	0.73	1.30	135.79	2.37	247.20	-	-	3.67	382.99	3.67
KBUNL Stage II	132.97	688.82	59.13%	8.50%	2.02	3.90	268.93	3.49	240.71	-	-	7.40	509.64	7.40
NPGCL	772.09	3,850.08	56.92%	8.50%	1.60	3.20	1,232.91	3.01	1,157.00	-	-	6.21	2,389.91	6.21
North Karanpura Unit I	136.53	781.15	65.31%	8.50%	0.15	0.26	20.41	2.30	179.47	-	-	2.56	199.89	2.56
North Karanpura Unit II	105.50	603.62	65.31%	8.50%	0.11	0.20	11.83	2.30	138.69	-	-	2.49	150.52	2.49
North Karanpura Unit III	105.50	457.66	49.52%	8.50%	-	-	-	1.62	74.10	-	-	1.62	74.10	1.62
Darlipali STPS	87.29	540.89	70.74%	8.50%	0.76	1.22	66.24	1.26	68.23	-	-	2.49	134.46	2.49
Buxar TPP U1	258.06	1,352.99	59.85%	8.50%	0.85	1.62	219.40	3.70	500.31	-	-	5.32	719.71	5.32
Buxar TPP U2	258.06	1,085.14	48.00%	8.50%	0.36	0.86	93.34	3.70	401.26	-	-	4.56	494.60	4.56
Chuka	42.82	189.74	50.58%	1.00%	-	-	-	2.64	50.12	-	-	2.64	50.12	2.64
Rangit	10.59	54.13	58.35%	1.00%	1.09	2.14	11.60	2.19	11.88	-	-	4.34	23.47	4.34
Tala	119.65	268.78	25.64%	1.00%	-	-	-	2.50	67.11	-	-	2.50	67.11	2.50
Teesta	49.22	260.46	60.41%	1.00%	0.77	1.45	37.66	1.28	33.29	-	-	2.72	70.96	2.72
Mangdechu	130.86	692.47	60.41%	1.00%	-	-	-	4.61	319.16	-	-	4.61	319.16	4.61
Kurichu	1.56	3.98	29.06%	1.00%	-	-	-	1.97	0.79	-	-	1.97	0.79	1.97
Prior period adjustment	-	-		1.00%	-	-	-	-	-	-	-	-	-	-
Unallocated power														
Stations injecting at STU	356.18	1,148.60	36.81%	8.50%	0.87	2.69	309.08	3.70	424.49	-	-	6.39	733.57	6.39
BSPHC	24.98	9.94	4.54%	8.50%	-	-	-	2.74	2.72	-	-	2.74	2.72	2.74
BTPS Stage I	101.20	161.87	18.26%		-	-	-	5.61	90.81	-	-	5.61	90.81	5.61
BTPS Stage II	230.00	976.79	48.48%		1.34	3.16	309.08	3.39	330.95	-	-	6.55	640.03	6.55

TRUE

FORMAT-5
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)
Power Purchase Cost

Name of The Source	Ensuing Year (April 24 to March 25)													
	Share allocated (MW)	Units purchased (MU)	PLF (%)	Aux (%)	Fixed Cost (Rs. Crore/MW)	Fixed Cost (Rs/kWh)	Fixed charge (Rs Crs)	Energy Cost (Rs/kWh)	Energy cost (Rs Crs)	Miscellaneous Cost (Rs/kWh)	Miscellaneous cost (Rs Crs)	Total cost (Rs/kWh)	Total Cost (Rs Crs)	Average Cost
				8.50%										
IPPs	224.48	1,373.13	69.83%	8.50%	1.84	3.01	412.63	1.60	220.07	-	-	4.61	632.70	4.61
GMR	119.60	720.62	68.78%		1.38	2.28	164.65	1.84	132.89	-	-	4.13	297.54	4.13
JITPL	104.88	652.51	71.02%		2.36	3.80	247.98	1.34	87.18	-	-	5.14	335.16	5.14
				0.75%										
Renewables	1,928.87	3,851.42	22.79%	0.75%	-	-	-	2.95	1,137.20	-	-	2.95	1,137.20	2.95
M/s Sunmark Energy Projects Limited (Formerly MBCEL)	4.60	7.60	18.86%	0.75%	-	-	-	7.02	5.34	-	-	7.02	5.34	7.02
M/s Response renewable Energy Ltd, Kolkata.	4.60	7.60	18.86%	0.75%	-	-	-	7.02	5.33	-	-	7.02	5.33	7.02
M/s Avantika Contractors Ltd., Hyderabad	2.30	3.80	18.86%	0.75%	-	-	-	7.68	2.92	-	-	7.68	2.92	7.68
M/s Glatt Solutions Pvt, Ltd, Kolkata.	1.38	2.28	18.86%	0.75%	-	-	-	7.03	1.60	-	-	7.03	1.60	7.03
Alfa Infracorp Pvt. Ltd.	9.20	15.20	18.86%	0.75%	-	-	-	7.87	11.96	-	-	7.87	11.96	7.87
Udipta Energy & Equipment Pvt. Ltd.	2.30	3.80	18.86%	0.75%	-	-	-	7.98	3.03	-	-	7.98	3.03	7.98
Azure Power India Pvt. Ltd.	4.60	7.60	18.86%	0.75%	-	-	-	8.39	6.37	-	-	8.39	6.37	8.39
Welspun Renewables Project - I	4.60	7.60	18.86%	0.75%	-	-	-	8.70	6.61	-	-	8.70	6.61	8.70
Welspun Renewables Project - II	6.90	11.40	18.86%	0.75%	-	-	-	8.64	9.85	-	-	8.64	9.85	8.64
Welspun Renewables Project - III	6.90	11.40	18.86%	0.75%	-	-	-	8.56	9.75	-	-	8.56	9.75	8.56
Acme Cleantech Project (Nalanda)	6.90	11.40	18.86%	0.75%	-	-	-	8.73	9.95	-	-	8.73	9.95	8.73
Acme Cleantech Project (Magadh)	4.60	7.60	18.86%	0.75%	-	-	-	8.73	6.64	-	-	8.73	6.64	8.73
SECI (Focal)	4.60	8.80	21.84%	0.75%	-	-	-	5.93	5.22	-	-	5.93	5.22	5.93
SECI Phase-II Solar (ACME Deoghar/ Acme Dhaulapur)	69.00	131.98	21.84%	0.75%	-	-	-	2.57	33.95	-	-	2.57	33.95	2.57
SECI Phase-III (Renew Sunwaves)	138.00	338.11	27.97%	0.75%	-	-	-	2.88	97.33	-	-	2.88	97.33	2.88
SB Energy Six Pvt. Ltd. (NTPC)	138.00	347.35	28.73%	0.75%	-	-	-	2.67	92.74	-	-	2.67	92.74	2.67
GRT Jewellers (SECI-V)	69.00	113.98	18.86%	0.75%	-	-	-	2.04	23.29	-	-	2.04	23.29	2.04
Wind ISTS Scheme Tranche I (PTC) (Green Infra, Inox, Mytrah & Ostro)	92.00	255.96	31.76%	0.75%	-	-	-	3.38	86.48	-	-	3.38	86.48	3.38
Wind ISTS Scheme Tranche II (SECI) (Orange)	46.00	127.98	31.76%	0.75%	-	-	-	2.71	34.68	-	-	2.71	34.68	2.71
Avada (BREDA), Dharbhanga	0.74	1.22	18.86%	0.75%	-	-	-	4.15	0.50	-	-	4.15	0.50	4.15
SECI Green Infra	138.00	383.94	31.76%	0.75%	-	-	-	2.51	96.37	-	-	2.51	96.37	2.51
Alfanar	138.00	383.94	31.76%		-	-	-	2.52	96.75	-	-	2.52	96.75	2.52
Betam	23.09	64.25	31.76%	0.75%	-	-	-	2.52	16.19	-	-	2.52	16.19	2.52
SECI Phase-VI Wind	161.00	-	0.00%	0.75%	-	-	-	-	-	-	-	-	-	-
Ostro Kannad	138.00	359.94	29.78%	0.75%	-	-	-	2.19	78.65	-	-	2.19	78.65	2.19
Morjar Windfarm	23.00	43.99	21.84%	0.75%	-	-	-	2.19	9.61	-	-	2.19	9.61	2.19

TRUE

FORMAT-5
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)
Power Purchase Cost

Name of The Source	Ensuing Year (April 24 to March 25)														
	Share allocated (MW)	Units purchased (MU)	PLF (%)	Aux (%)	Fixed Cost (Rs. Crore/MW)	Fixed Cost (Rs/kWh)	Fixed charge (Rs Crs)	Energy Cost (Rs/kWh)	Energy cost (Rs Crs)	Miscellaneous Cost (Rs/kWh)	Miscellaneous cost (Rs Crs)	Total cost (Rs/kWh)	Total Cost (Rs Crs)	Average Cost	
SBE Renewable (SECI Phase-V)	151.80	290.35	21.84%	0.75%	-	-	-	2.72	78.98	-	-	2.72	78.98	2.72	
SJVN Ltd (BREDA)	92.00	175.97	21.84%	0.75%	-	-	-	3.11	54.73	-	-	3.11	54.73	3.11	
Avada (BREDA)	23.00	43.99	21.84%	0.75%	-	-	-	3.11	13.68	-	-	3.11	13.68	3.11	
Adani Green Energy	276.00	399.29	16.52%	8.50%	-	-	-	2.57	102.62	-	-	2.57	102.62	2.57	
Greenko Energy Pvt. Ltd. (SECI Hybrid)	96.60	123.01	14.54%	8.50%	-	-	-	3.90	47.91	-	-	3.90	47.91	3.90	
New Swadeshi Sugar Mill, Narkataganj	4.60	20.28	50.33%	8.50%	-	-	-	5.14	10.42	-	-	5.14	10.42	5.14	
Hasanpur Sugar Mill, Dalsinghsarai	6.67	29.40	50.33%	8.50%	-	-	-	6.22	18.28	-	-	6.22	18.28	6.22	
Bharat Sugar Mills, Sidhwalia, Gopalganj	6.90	30.42	50.33%	8.50%	-	-	-	5.11	15.54	-	-	5.11	15.54	5.11	
Hari Nagar Sugar Mills, Hari Nagar, West Champaran	6.67	29.40	50.33%	8.50%	-	-	-	5.10	14.99	-	-	5.10	14.99	5.10	
HPCL Biofuels Ltd., Sugauli, East Champaran	9.20	14.75	18.30%	8.50%	-	-	-	4.98	7.35	-	-	4.98	7.35	4.98	
HPCL Biofuels Ltd., Lauria, West Champaran	9.20	16.22	20.13%	8.50%	-	-	-	5.10	8.27	-	-	5.10	8.27	5.10	
Riga Sugar Company Ltd.	1.38	-	0.00%	8.50%	-	-	-	-	-	-	-	-	-	-	
Siddhashram Rice Mill Cluster Pvt Ltd	0.46	2.95	73.20%	0.75%	-	-	-	9.21	2.72	-	-	9.21	2.72	9.21	
Bihar Distillers & Bottlers Pvt Ltd	4.32	3.47	9.15%	-	-	-	-	6.36	2.20	-	-	6.36	2.20	6.36	
Tirupati Sugar	2.76	13.20	54.59%	-	-	-	-	6.36	8.39	-	-	6.36	8.39	6.36	
Others	-	1,511.98						10.02	1,514.76	-	-	10.02	1,514.76	10.02	
PTC(IEX)	-	1,511.98						10.02	1,514.76	-	-	10.02	1,514.76	10.02	
GTAM IEX	-	-						-	-	-	-	-	-	-	
Prior Period Expenses	-	-						-	-	-	-	-	-	-	
UPPCL	-	-						-	-	-	-	-	-	-	
NEA	-	-						-	-	-	-	-	-	-	
UI	-	-						-	-	-	-	-	-	-	
PTC JITPL	-	-		8.50%				-	-	-	-	-	-	-	
PTC SKS Power	-	-		8.50%				-	-	-	-	-	-	-	
Transmission and Other Charges	-	-						2,055.57	-	-	-	2,055.57	-	-	
SLDC	-	-						-	2.75	-	-	-	2.75	-	
BGCL	-	-						-	97.19	-	-	-	97.19	-	
BSPTCL	-	-						-	677.31	-	-	-	677.31	-	
POSOCO	-	-						-	5.15	-	-	-	5.15	-	
Pr Pd PGCIL	-	-						-	-	-	-	-	-	-	
PGCIL	-	-						-	1,273.17	-	-	-	1,273.17	-	
Total	6,153.44	24412.96			1.04	2.61		6378.49	3.52	8597.38	0.00	0.00	6.13	14975.88	6.13

Format 6	Employee Details			
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)				
North Bihar Power Distribution Company Limited - (NBPDC)				
Sr.No	Particulars	Actual	RE	Projections
		FY 2022-23	FY 2023-24	FY 2024-25
1	Number of employees at the beginning of FY	4,260	4,192	4,145
a)	Technical	2,799	2,952	2,925
b)	Non Technical (Administration)	1,033	766	749
c)	Non Technical(Revenue, Finance and Accounts)	428	474	471
2	No. of employees added during FY	109	34	576
a)	Technical	76	23	227
b)	Non Technical (Administration)	30	11	278
c)	Non Technical(Revenue, Finance and Accounts)	3	-	71
3	Number of employees retiring/ leaving during the FY	216	81	49
a)	Technical	61	50	24
b)	Non Technical (Administration)	26	28	21
c)	Non Technical(Revenue, Finance and Accounts)	129	3	4
4	Number of employees at the end of the FY (1+2-3)	4,153	4,145	4,673
a)	Technical	2,814	2,925	3,128
b)	Non Technical (Administration)	1,037	749	1,007
c)	Non Technical(Revenue, Finance and Accounts)	302	471	538
5	Note-Manual working for line and operation maintenance of power grid through agency.	6,070	6,375	6,425

Employee Cost (Rs. Crores)						
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)						
North Bihar Power Distribution Company Limited - (NBPDC)						
Sr.No	Particulars	Norms approved for Control Period 22-23 to 24-25	FY 2022-23		FY 2023-24 (RE)	FY 2024-25 (Projection)
			Approved	Actual		
	Particulars					
	Average annual CPI index		6.00%	5.89%	5.40%	5.40%
	Norms-Number of personnel per 1000 consumers	0.0629	0.0629	0.0629	0.0629	0.0629
	Norms-Number of personal per substation	6.765	6.765	6.765	6.765	6.765
	No. of consumers (1000)		11577	11950	12588	13220
	No of substations		606	628	643	653
1	Annual expenses per personnel (Rs. Cr)	0.0854	0.0905	0.09043	0.0953	0.1005
(i)	Employee cost per 1000 consumers		65.90	67.97	75.47	83.54
(ii)	Employee cost per substation		371.01	384.20	414.62	443.81
2	Total Employee cost		436.91	452.17	490.09	527.35

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
April	288	312.0	329.0	345.9	367.8
May	289	314.0	330.0	347.3	371.5
June	291	316.0	332.0	350.5	372.1
July	301	319.0	336.0	353.7	374.1
August	301	320.0	338.0	354.2	375.0
September	301	322.0	340.1	355.1	378.1
October	302	325.0	344.2	359.7	381.6
November	302	328.0	345.3	362.0	381.6
December	301	330.0	342.1	361.2	381.0
January	307	330.0	340.4	360.3	382.5
February	307	328.0	342.7	360.0	382.2
March	309	326.0	344.4	362.9	383.9
Average	299.9	322.5	338.7	356.1	377.6
		7.53%	5.02%	5.13%	6.05%
CAGR				5.89%	5.40%

http://labourbureau.gov.in/LBO_Press_Release.htm

Format 8	Employees Productivity Parameters				
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT)					
North Bihar Power Distribution Company Limited - (NBPDC)					
Sr.No	Particulars	FY 2022-23		FY 2023-24 (RE)	FY 2024-25 (Projection)
		Approved in MYT	Actual		
1	Number of consumers (in Lakh)	116	119	126	132
2	Connected load in kW	12,220,540	12,152,255	13,240,538	14,265,716
3	Distribution line in circuit KM		276,278	303,906	334,296
4	Energy sold in MU	13,779	17,525	15,233	16,935
5	Total No. of Employees		10,223	10,520	11,098
6	Employees per MU of energy sold	#DIV/0!	1.71	1	2
7	Employees per 1000 consumers	#DIV/0!	1.17	1	1
8	Share of employees cost in total costs		4%	4%	3%
9	Employees cost in paise / kWh of energy sold	#REF!	26	32	31
10	Distribution line circuit KM per employee	#DIV/0!	27	29	30

Format 9	Repair and Maintenance Expenses				
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)					
North Bihar Power Distribution Company Limited - (NBPDC)					
Sr.No	Particulars	FY 2022-23		FY 2023-24	FY 2024-25
		Approved	Actual	(RE)	(Projection)
1	Opening GFA		21462.11	22561.49	24145.52
2	Opening Land Cost		1047.14	1047.36	1105.28
3	Opening GFA exc land cost	20959.49	20414.97	21514.12	23040.24
4	K Factor	1.24%	1.24%	1.24%	1.24%
5	R&M Expense	259.90	253.15	266.78	285.70

Note

* Year-wise details of these charges may be provided with documentary evidence

Format 10 Administration and General Expenses (Rs. Crores)						
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)						
North Bihar Power Distribution Company Limited - (NBPDC)						
Sr.No	Particulars	Norms approved for Control Period 22-23 to 24-25	FY 2022-23		FY 2023-24 (RE)	FY 2024-25 (Projection)
			Approved	Actual		
1	Average annual WPI CPI index		2.42%	5.32%	7.86%	7.86%
2	Norms-A&G expenses per 1000 consumers	0.420	0.4200	0.4200	0.4200	0.4200
	Norms-A&G expenses per personal	0.360	0.3600	0.3600	0.3600	0.3600
3	No. of consumers (1000)		11577	11950	12588	13220
4	No of employees		4074	10223	10520	11098
5	Annual expenses per 1000 consumers (Rs. Cr)	0.0077	0.0079	0.0081	0.00875	0.00943
6	Annual expenses per employee (Rs. Cr)	0.0225	0.0230	0.0237	0.02556	0.02757
7	A&G cost per 1000 consumers		91.30	96.91	110.11	124.73
8	A&G cost per employee		93.88	242.26	268.89	305.97
9	Grand Total		185.18	339.17	379.00	430.70
10	Rent Charges for Smart Prepaid Meter			44.21	53.95	223.37
11	Net Total A&G cost		185.18	383.38	432.95	654.07

Note

* Year-wise details of these charges may be provided with documentary evidence.

Month	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
April	117.3	121.1	119.2	132.0	151.9
May	118.3	121.6	117.5	132.9	154
June	119.1	121.5	119.3	133.7	155.4
July	119.9	121.3	121	135.0	153.8
August	120.1	121.5	122	136.2	153.2
September	120.9	121.3	122.9	137.4	152.1
October	122	122	123.6	140.7	152.5
November	121.6	122.3	125.1	143.7	152.5
December	119.7	123	125.4	143.3	150.5
January	119.2	123.4	126.5	143.8	150.6
February	119.5	122.2	128.1	145.3	150.9
March	119.9	120.4	129.9	148.9	151
Average	119.79	121.80	123.38	139.41	152.37
		1.68%	1.29%	13.00%	9.30%
CAGR				5.32%	7.86%

https://eaindustry.nic.in/pdf_files/cmonthly.pdf

FY 2022-23																
Name of the project	Loan	Equity	Grant	Capex	Loan	Equity	Grant	Capitalization	Loan	Equity	Grant	Opening CWP	Loan	Equity	Grant	
BRGF		100%		56.86	-	-	56.86	-	87.88	-	-	87.88	-	41.12	-	41.12
R-APDRP	100%			0.00	0.00	-	-	-	-	-	-	-	23.29	23.29	-	-
NABARD Phase VIII			100%	-	-	-	-	-	-	-	-	-	-	-	-	-
NABARD Phase XI		100%		0.62	-	-	0.62	1.36	-	-	1.36	-	0.74	-	-	0.74
MP/CM LAD		100%		0.50	-	-	0.50	0.54	-	-	0.54	-	0.04	-	-	0.04
Deposit Scheme			100%	1.89	-	-	1.89	1.79	-	-	1.79	-	4.88	-	-	4.88
ADB	100%			-	-	-	-	-	-	-	-	-	-	-	-	-
ACA State Plan		100%		-	-	-	-	-	-	-	-	-	-	-	-	-
Burnt DTR State Plan		100%		-	-	-	-	-	-	-	-	-	-	-	-	-
State Plan -Others		100%		390.63	-	-	390.63	420.65	-	-	420.65	-	552.93	-	-	552.93
CM Seven		100%		-	-	-	-	-	-	-	-	-	-	-	-	-
Reconductoring		100%		-	-	-	-	300.87	-	-	300.87	-	557.16	-	-	557.16
IPDS	30%	10%	60%	91.17	27.35	9.12	54.70	82.74	24.82	8.27	49.64	11.09	3.33	1.11	6.66	
RGVY	10%	90%	90%	38.21	3.82	-	34.39	54.04	5.40	-	48.64	15.83	1.58	-	14.25	
DDUGJY	30%	10%	60%	37.16	11.15	3.72	22.29	30.67	9.20	3.07	18.40	14.22	4.27	1.42	8.53	
APL Connection/Saubhagya			100%	45.16	-	-	45.16	59.01	-	-	59.01	-	88.22	-	-	88.22
LT Line New Service Connection			100%	-	-	-	-	-	-	-	-	-	-	-	-	-
MKVYS			100%	-	-	-	-	-	-	-	-	-	-	-	-	-
State Plan-RDSS		100%		4.82	-	-	4.82	-	-	-	-	-	-	-	-	-
Infrastructure works		40%	60%	-	-	-	-	-	-	-	-	-	-	-	-	-
IT/OT		40%	60%	-	-	-	-	-	-	-	-	-	-	-	-	-
PMA		40%	60%	-	-	-	-	-	-	-	-	-	-	-	-	-
Smart Prepaid Meter (Phase 2) 36 Lakhs-30%	100%			-	-	-	-	-	-	-	-	-	-	-	-	-
Smart Prepaid Meter (Phase 3) 1.12 crores-30%	100%			-	-	-	-	-	-	-	-	-	-	-	-	-
Own Sources			100%	(210.50)	-	(210.50)	-	23.02	-	-	23.02	-	394.00	-	-	394.00
Total				456.52	42.32	254.65	159.56	1,062.57	39.43	843.76	179.38	1,703.52	32.47	1,547.74	123.31	

FY 2023-24															
Name of the project	Loan	Equity	Grant	Capex	Loan	Equity	Grant	Capitalization	Loan	Equity	Grant		Loan	Equity	Grant
BRGF		100%		-	-	-	-	10.09	-	-	10.09	-	-	-	-
R-APDRP	100%			-	-	-	-	23.29	23.29	-	-	-	-	-	-
NABARD Phase VIII			100%	-	-	-	-	-	-	-	-	-	-	-	-
NABARD Phase XI			100%	-	-	-	-	(0.00)	-	-	-	-	-	-	0.00
MP/CM LAD			100%	-	-	-	-	-	-	-	-	-	-	-	0.00
Deposit Scheme			100%	-	-	-	-	4.98	-	-	4.98	-	-	-	-
ADB	100%			-	-	-	-	-	-	-	-	-	-	-	-
ACA State Plan		100%		-	-	-	-	-	-	-	-	-	-	-	-
Burnt DTR State Plan		100%		-	-	-	-	-	-	-	-	-	-	-	-
State Plan -Others		100%		-	-	-	-	522.91	-	-	522.91	-	-	-	-
CM Seven		100%		-	-	-	-	-	-	-	-	-	-	-	-
Reconductoring		100%		-	-	-	-	256.29	499.96	-	243.67	-	-	-	-
IPDS	30%	10%	60%	-	-	-	-	19.52	5.86	1.95	11.71	-	-	-	-
RGVY	10%		90%	-	-	-	-	0.00	15.14	-	15.14	-	-	-	-
DDUGJY	30%	10%	60%	-	-	-	-	20.71	6.21	2.07	12.42	-	-	-	-
APL Connection/Saubhagya			100%	-	-	-	-	-	-	-	-	-	-	-	-
LT Line New Service Connection			100%	-	-	-	-	-	-	-	-	-	-	-	-
MKVYS			100%	215.11	-	-	215.11	215.11	-	-	-	-	-	-	215.11
State Plan-RDSS		100%		396.02	-	-	396.02	-	-	-	-	-	-	-	-
Infrastructure works- RDSS		40%	60%	549.15	-	-	219.66	329.49	-	-	-	-	-	-	-
IT/OT- RDSS		40%	60%	36.00	-	-	14.40	21.60	-	-	-	-	-	-	-
PMA- RDSS		40%	60%	8.88	-	-	3.55	5.33	-	-	-	-	-	-	-
Smart Prepaid Meter (Phase 2) 36 Lakhs-30%	100%			350.66	350.66	-	-	350.66	350.66	-	-	-	-	-	-
Smart Prepaid Meter (Phase 3) 1.12 crores-30%	100%			-	-	-	-	-	-	-	-	-	-	-	-
Own Sources			100%	-	-	-	-	160.49	-	-	160.49	-	-	-	-
Total				1,555.82	350.66	633.63	571.53	1,584.04	901.11	453.84	229.09				

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FY 2024-25											
Name of the project	Loan	Equity	Grant	Capex	Loan	Equity	Grant	Capitalization	Loan	Equity	Grant
BRGF		100%		-	-	-	-	-	-	-	-
R-APDRP	100%			-	-	-	-	-	-	-	-
NABARD Phase VIII			100%	-	-	-	-	-	-	-	-
NABARD Phase XI			100%	-	-	-	-	-	-	-	-
MP/CM LAD			100%	-	-	-	-	-	-	-	-
Deposit Scheme			100%	-	-	-	-	-	-	-	-
ADB	100%			-	-	-	-	-	-	-	-
ACA State Plan		100%		-	-	-	-	-	-	-	-
Burnt DTR State Plan		100%		-	-	-	-	-	-	-	-
State Plan -Others		100%		-	-	-	-	-	-	-	-
CM Seven		100%		-	-	-	-	-	-	-	-
Reconductoring		100%		-	-	-	-	-	-	-	-
IPDS	30%	10%	60%	-	-	-	-	-	-	-	-
RGVY	10%		90%	-	-	-	-	-	-	-	-
DDUGJY	30%	10%	60%	-	-	-	-	-	-	-	-
APL Connection/Saubhagya				-	-	-	-	-	-	-	-
LT Line New Service Connection			100%	-	-	-	-	-	-	-	-
MKVYS			100%	-	-	-	-	74.37	-	-	74.37
State Plan - RDSS		100%		660.03	-	660.03	-	742.61	-	742.61	-
Infrastructure works- RDSS		40%	60%	915.25	-	366.10	549.15	1,025.08	-	410.03	615.05
ITOT- RDSS		40%	60%	60.00	-	24.00	36.00	67.20	-	26.88	40.32
PMA - RDSS		40%	60%	14.80	-	5.92	8.88	15.58	-	6.63	9.95
Smart Prepaid Meter (Phase 2) 36 Lakhs- 30%	100%			1,047.19	1,047.19	-	-	1,047.19	1,047.19	-	-
Smart Prepaid Meter (Phase 3) 1.12 crores- 30%	100%			1,018.84	1,018.84	-	-	1,018.84	1,018.84	-	-
Own Sources			100%	-	-	-	-	-	-	-	-
Total				3,716.12	2,066.04	1,056.05	594.03	3,991.88	2,066.04	1,186.15	739.69

Smart Prepaid Meters under A&G expenses	Month	2022-23			2023-24					
		Meters installed	Monthly Meter Rent	Total A&G cost	Meters installed	Monthly Meter Rent	Total A&G cost			
Phase I: 23.5 lakhs North 10.30 Lakhs	Op. Balance	240421	86.23	24.88	16028	86.23	1.66			
	April	37271	86.23	3.54	19920	86.23	1.89			
	May	31749	86.23	2.74	21409	86.23	1.85			
	June	35752	86.23	2.77	16617	86.23	1.29			
	July	35548	86.23	2.45	12166	86.23	0.84			
	August	25615	86.23	1.55	13250	86.23	0.80			
	September	29247	86.23	1.51	9521	86.23	0.49			
	October	14227	86.23	0.61	6162	86.23	0.27			
	November	24392	86.23	0.84	74826	86.23	2.58			
	December	33824	86.23	0.87	74826	86.23	1.94			
	January	20031	86.23	0.35	74826	86.23	1.29			
	February	12720	86.23	0.11	74826	86.23	0.65			
	March	16038	86.23	-	74826	86.23	-			
Total		556825		42.22	473175		15.53			
Less: Government Budgetary Support					58798	900	-			
Net expense				42.22			15.53			

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Smart Prepaid Meters under A&G expenses	Month	2022-23			2023-24			2024-25		
		Meters installed	Monthly Meter Rent	Total A&G cost	Meters installed	Monthly Meter Rent	Total A&G cost	Meters installed	Monthly Meter Rent	Total A&G cost
Phase II: 36 lakhs North 26 Lakhs (70% Opex)	Op. Balance				19537	80.44	1.89	164232	80.44	15.85
	April				34288	80.44	3.03	131560	80.44	11.64
	May				32294	80.44	2.68	131560	80.44	10.58
	June				31127	80.44	2.25	157872	80.44	11.43
	July				64851	80.44	4.17	157872	80.44	10.16
	August				72397	80.44	4.08	157872	80.44	8.89
	September				76813	80.44	3.71	157872	80.44	7.62
	October				84356	80.44	3.39	157872	80.44	6.35
	November				164232	80.44	5.28	157872	80.44	5.08
	December				164232	80.44	3.96	157872	80.44	3.81
	January	7287	80.44	0.12	164232	80.44	2.64	0	80.44	-
	February	16665	80.44	0.13	164232	80.44	1.32	0	80.44	-
	March	19537	80.44	-	164232	80.44	-	0	-	-
Total				0.25			38.41			91.41

Format 11		Investment Plan (Scheme-wise) (Rs. Crores)														
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)																
North Bihar Power Distribution Company Limited - (NBPDC)																
S.N	Name of scheme / Project	Progressive upto the beginning of FY 2022-23				FY 2022-23			FY 2023-24 (RE)			FY 2024-25 (Projections)			Progressive Capital expenditure	
		Capital Invested	IND-AS Adjustment	Capitalization	Capital Expenditure (CWIP)	Fund to be received during the year	Capitalization during the year	Balance CWIP to be Capitalized	Fund to be received during the year	Capitalization during the year	Balance Capital Expenditure (CWIP) to be capitalized	Fund to be received during the year	Capitalization during the year	Balance Capital Expenditure (CWIP) to be	Capitalization	Capital Expenditure (CWIP)
1	BRGF	2,770.03		2,728.92	41.12	56.86	87.88	10.09		10.09	-			-	2,826.89	2,826.89
2	R-APDRP	345.58		322.29	23.29	0.00	-	23.29		23.29	-			-	345.58	345.58
3	NABARD Phase VIII	56.45		56.45	-	-	-	-		-	-			-	56.45	56.45
4	NABARD Phase XI	33.08		32.34	0.74	0.62	1.36	(0.00)		(0.00)	-			-	33.70	33.70
5	MP/CM LAD	58.98		58.94	0.04	0.50	0.54	0.00		0.00	-			-	59.48	59.48
6	Deposit Scheme	6.68		1.80	4.88	1.89	1.79	4.98		4.98	-			-	8.57	8.57
7	ADB	87.27		87.27	-	-	-	-		-	-			-	87.27	87.27
8	ACA State Plan	45.05		45.05	-	-	-	-		-	-			-	45.05	45.05
9	Burnt DTR State Plan	-		-	-	-	-	-		-	-			-	-	-
10	State Plan -Others	2,472.01		1,919.08	552.93	390.63	420.65	522.91		522.91	-			-	2,862.64	2,862.64
11	CM Seven	109.28		109.28	-	-	-	-		-	-			-	109.28	109.28
A	Ongoing Schemes	5,984.40	-	5,361.40	622.99	450.50	512.22	561.27	-	561.27	-			-	6,325.62	6,325.62
12	State Plan -RDSS	-	-	-	-	4.82	-	4.82	396.02	-	400.84	660.03	742.61	318.26	742.61	1,060.87
	Infrastructure works- RDSS	-	-	-	-	-	-	-	549.15	-	549.15	915.25	1,025.08	439.32	1,025.08	1,464.40
	IT/OT- RDSS	-	-	-	-	-	-	-	36.00	-	36.00	60.00	67.20	28.80	67.20	96.00
	PMA - RDSS	-	-	-	-	-	-	-	8.88	-	8.88	14.80	16.58	7.10	16.58	23.68
13	Reconductoring	993.36		436.21	557.16	-	300.87	256.29		256.29	-			-	993.36	993.36
14	IPDS	1,124.73	2.47	1,111.17	11.09	91.17	82.74	19.52		19.52	-			-	1,213.43	1,215.89
15	Smart Prepaid Meter (Phase 2) 36 Lakhs- 30% Capex								350.66	350.66		1,047.19	1,047.19		1,397.85	1,397.85
16	Smart Prepaid Meter (Phase 3) 1.12 crores- 30% Capex											1,018.84	1,018.84		1,018.84	1,018.84
17	Any other															
B	New Schemes	2,118.09	2.47	1,547.37	568.25	95.99	383.61	280.63	1,340.71	626.46	994.87	3,716.12	3,917.51	793.49	6,474.95	7,270.90
18	RGVY	6,772.11		6,756.28	15.83	38.21	54.04	0.00		0.00	-			-	6,810.32	6,810.32
C	RGVY	6,772.11	-	6,756.28	15.83	38.21	54.04	0.00	-	0.00	-			-	6,810.32	6,810
19	DDUGJY	4,345.16		4,330.94	14.22	37.16	30.67	20.71		20.71	-			-	4,382.32	4,382.32
20	MKVYS	865.40		777.19	88.22	45.16	59.01	74.37	215.11	215.11	74.37		74.37	-	1,125.68	1,125.68
D	New Schemes	5,210.56	-	5,108.13	102.44	82.32	89.68	95.08	215.11	235.82	74.37		74.37	-	5,508.00	5,508
E	Grand Total (A+B+C+D)	20,085.16	2.47	18,773.18	1,309.51	667.02	1,039.55	936.98	1,555.82	1,423.55	1,069.24	3,716.12	3,991.88	793.49	25,118.89	25,915
21	Own Sources	760.66		366.65	394.00	(210.50)	23.02	160.49		160.49	-			-	550.16	550.16
F	Total	20,845.82	2.47	19,139.83	1,703.52	456.52	1,062.57	1,097.47	1,555.82	1,584.04	1,069.24	3,716.12	3,991.88	793.49	25,669.04	26,465
*Must be in agreement with the figures shown in audited account, otherwise a reconciliation statement must be accompanied						456.52										
Note :		20,845.82		19,140.29	1,703.52			1,097.47								
∅ The amount of grants and loans shall be furnished separately scheme wise and funding agency wise.																
∅ Additional column may be inserted(if required) for Ensuing Years (Projection).																
∅ All Information for previous year, current year (RE), Ensuing year must be in line with information approved in MYT/Business Plan (if any), other-wise a statement showing complete details of variation must be accompanied.																
∅ CWIP shall mean Capital Work in Progress																

Format 12 Investment Plan (Year-wise) (Rs. Crores), Details of Expenses Capitalised (Rs. Crores)						
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)						
North Bihar Power Distribution Company Limited - (NBPDC)						
S.N	Year	Originally proposed by the Discom	Approved by the Commission	Revised by the Discom	Revised approval by the Commission in review	Actual Capital Expenditure during the year
1	FY 22-23					456.52
2	FY 23-24					
3	FY 24-25					

Note:

- Information for previous year to be given in columns 1 to 7 co-relating the information given in current or earlier MYT/Business Plan (if any).
- Information for the current year to be given in columns 1 to 5 co-relating the information given in MYT/Business Plan (if any)
- Amount of grants and loans shall be furnished separately funding Agencywise and yearwise.

Details of expense capitalised (Rs crores)

S.N	Year	FY 2022-23		FY 2023-24 (RE)	FY 2024-25 (Projection)	
		Approved in RE	Actual		FY (n+1)	FY (n+2)
1	FY 22-23					
2	FY 23-24					
3	FY 24-25					

Format 13	Fixed Assets (Rs. Crores)			
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC North Bihar Power Distribution Company Limited - (NBPDCI)				
S.N	Particulars	FY 2022-23 (Actual)	FY 2023-24 (RE)	FY 2024-25 (Projections)
1	Gross fixed asset (GFA) at beginning of the year*	Please refer Format 14, 15		
2	Less accumulated depreciation			
3	Net GFA at beginning of the year			
4	Less accumulated grant including consumer contribution			
5	Net fixed asset at beginning of the year			

Format 14		Gross Fixed Assets (GFA) (Rs. Crores)																			
		TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)																			
		North Bihar Power Distribution Company Limited - (NBPDCL)																			
S.N	Particulars	GFA at the beginning of the year					Addition to GFA during the year					Adjustment to GFA on account of assets sold/discarded etc				GFA at the end of the year					
		Consumer	By grants	Loan	Equity	Total	Consumer	By grants	Loan	Equity	Total	Consumer	By grants	Loan	Equity	Total	Consumer	By grants	Loan	Equity	Total
FY 2022-23 (Actual)	1	Land and land rights	754.15	86.14	208.26	1,048.55	(1.26)	(0.14)	0.22	(1.18)	-	-	-	-	-	-	752.89	86.00	208.48	-	1,047.37
	2	Buildings	29.06	8.61	57.13	94.80	-	-	17.38	17.38	-	-	0.88	0.88	-	-	29.06	8.61	73.63	-	111.30
	3	Hydraulic works	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	0.00	0.00	0.00	-	0.00
	4	Other civil works	49.42	8.99	120.37	178.78	-	-	10.93	10.93	-	-	0.56	0.56	-	-	49.42	8.99	130.74	-	189.15
	5	Plant and Machinery	1,735.94	415.57	1,034.90	3,186.41	5.96	2.66	65.67	74.29	-	-	3.99	2.00	2.33	8.32	1,737.91	416.23	1,098.24	-	3,252.38
	6	Lines and cable network	9,931.18	1,874.77	5,182.11	16,988.06	151.00	36.54	770.91	958.45	-	-	10.58	4.66	17.33	32.57	10,071.60	1,906.65	5,935.68	-	17,913.93
	7	Vehicles	0.63	0.07	0.27	0.97	-	-	-	-	-	-	-	-	-	-	0.63	0.07	0.27	-	0.97
	8	Furniture and Fixtures	1.50	0.17	3.32	4.99	-	-	1.31	1.31	-	-	0.05	0.05	-	-	1.50	0.17	4.58	-	6.25
	9	Office equipment	4.47	25.54	4.44	34.45	0.73	0.36	0.34	1.43	-	-	-	-	-	-	5.20	25.90	4.78	-	35.88
	10	Spare unit/service unit	3.07	0.34	0.74	4.15	-	-	-	-	-	-	-	-	-	-	3.07	0.34	0.74	-	4.15
	11	Assets taken over from licensees pending final valuation	-	-	0.08	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	0.08	0.08
	12	Total	-	12,509.43	2,420.19	6,611.63	21,541.25	-	156.43	39.42	866.76	1,062.61	-	14.57	6.66	21.16	42.39	-	12,651.29	2,452.96	7,457.22

S.N	Particulars	GFA at the beginning of the year					Addition to GFA during the year					Adjustment to GFA on account of assets sold/discarded etc					GFA at the end of the year					
		Consumer	By grants	Loan	Equity	Total	Consumer	By grants	Loan	Equity	Total	Consumer	By grants	Loan	Equity	Total	Consumer	By grants	Loan	Equity	Total	
1	Land and land rights		752.89	86.00	208.48	1,047.37		14	32	13	58							767	118	221	1,105	
2	Buildings		29.06	8.61	73.63	111.30		1	3	4	8							30	12	78	119	
3	Hydraulic works		0.00	0.00	0.00	0.00		0	0	0	0							0	0	0	0	
4	Other civil works		49.42	8.99	130.74	189.15		1	3	8	12							50	12	139	201	
5	Plant and Machinery		1,737.91	416.23	1,098.24	3,252.38		31	153	67	251							1,769	569	1,165	3,504	
6	Lines and cable network		10,071.60	1,906.65	5,935.68	17,913.93		182	700	361	1,244							10,254	2,607	6,297	19,158	
7	Vehicles		0.63	0.07	0.27	0.97		0	0	0	0							1	0	0	1	
8	Furniture and Fixtures		1.50	0.17	4.58	6.25		0	0	0	0							2	0	5	7	
9	Office equipment		5.20	25.90	4.78	35.88		0	10	0	10							5	35	5	46	
10	Spare unit/service unit		3.07	0.34	0.74	4.15		0	0	0	0							3	0	1	4	
11	Assets taken over from licensees pending final valuation		-	-	0.08	0.08		-	-	0	0							-	-	0	0	
12	Total		-	12,651.29	2,452.96	7,457.22	22,561.47	-	229	901	454	1,584						-	12,880	3,354	7,911	24,146

FY 2022-24 (RE)

S.N	Particulars	GFA at the beginning of the year					Addition to GFA during the year					Adjustment to GFA on account of assets sold/discarded etc					GFA at the end of the year					
		Consumer	By grants	Loan	Equity	Total	Consumer	By grants	Loan	Equity	Total	Consumer	By grants	Loan	Equity	Total	Consumer	By grants	Loan	Equity	Total	
1	Land and land rights		767	118	221	1,105		44	72	33	150							811	190	254	1,255	
2	Buildings		30	12	78	119		2	7	12	21							31	19	90	140	
3	Hydraulic works		0	0	0	0		0	0	0	0							0	0	0	0	
4	Other civil works		50	12	139	201		3	8	21	31							53	20	159	233	
5	Plant and Machinery		1,769	569	1,165	3,504		102	351	175	627							1,871	920	1,340	4,130	
6	Lines and cable network		10,254	2,607	6,297	19,158		589	1,606	944	3,139							10,843	4,213	7,241	22,297	
7	Vehicles		1	0	0	1		0	0	0	0							1	0	0	1	
8	Furniture and Fixtures		2	0	5	7		0	0	1	1							2	0	6	8	
9	Office equipment		5	35	5	46		0	22	1	23							6	57	6	69	
10	Spare unit/service unit		3	0	1	4		0	0	0	1							3	1	1	5	
11	Assets taken over from licensees pending final valuation		-	-	0	0		-	-	0	0							-	-	0	0	
12	Total		-	12,880	3,354	7,911	24,146	-	740	2,066	1,186	3,992						-	13,620	5,420	9,097	28,137

FY 2024-25 (Projections)

Format 15		Value of Depreciation Charges (Rs. Crores)																			
		TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)																			
		North Bihar Power Distribution Company Limited - (NBPDC)																			
Sr. No	Particulars	Accumulated depreciation at the beginning of the year					Depreciation charges during the year					Accumulated depreciation adjustment on account of assets sold/discarded etc.					Accumulated depreciation at the end of the year				
		Consumer Contribution	Grants	Loan	Equity	Total	Consumer Contribution	Grants	Loan	Equity	Total	Consumer Contribution	Grants	Loan	Equity	Total	Consumer Contribution	Grants	Loan	Equity	Total
1	Land and land rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Buildings	3.71	0.83	4.68	9.22	1.44	0.28	1.78	3.50	-	-	0.02	0.02	-	-	5.15	1.11	6.44	12.71	-	
3	Hydraulic works	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	
4	Other civil works	2.98	0.82	4.59	8.39	1.91	0.52	3.04	5.47	-	-	0.01	0.01	-	-	4.89	1.34	7.62	13.85	-	
5	Plant and Machinery	218.46	51.56	136.57	406.59	84.35	19.82	54.58	158.75	0.19	0.08	0.04	0.31	-	-	302.62	71.30	191.11	565.03	-	
6	Lines and cable network	1,266.85	311.39	654.95	2,233.20	491.48	115.39	251.99	858.86	12.32	1.73	0.41	14.46	-	-	1,746.01	425.05	906.53	3,077.60	-	
7	Vehicles	0.20	0.04	0.03	0.28	0.04	0.01	0.01	0.06	-	-	-	-	-	-	0.24	0.05	0.04	0.34	-	
8	Furniture and Fixtures	0.52	0.12	0.56	1.19	0.12	0.03	0.17	0.32	-	-	-	-	-	-	0.64	0.14	0.73	1.52	-	
9	Office equipment	1.53	22.16	1.53	25.21	0.09	1.21	0.08	1.38	-	-	-	-	-	-	1.62	23.36	1.61	26.59	-	
10	Spare unit/service unit	0.96	0.39	0.49	1.84	0.21	0.08	0.11	0.39	-	-	-	-	-	-	1.17	0.47	0.60	2.23	-	
11	Assets taken over from licensees pending final valuation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Total	-	1,495.21	387.31	803.41	2,685.93	-	579.65	137.34	311.76	1,028.74	4.56%	12.51	1.81	0.48	14.80	-	2,062.35	522.83	1,114.69	3,699.87

TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)

North Bihar Power Distribution Company Limited - (NBPDC)

Sr. No	Particulars	Accumulated depreciation at the beginning of the year					Depreciation charges during the year					Accumulated depreciation adjustment on account of assets sold/discarded etc					Accumulated depreciation at the end of the year					
		Consumer Contribution	Grants	Loan	Equity	Total	Consumer Contribution	Grants	Loan	Equity	Total	Consumer Contribution	Grants	Loan	Equity	Total	Consumer Contribution	Grants	Loan	Equity	Total	
1	Land and land rights																					
2	Buildings		5.15	1.11	6.44	12.71		1.45	0.33	1.86	3.64	3.34%							1.45	0.33	1.86	3.64
3	Hydraulic works		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	5.28%							0.00	0.00	0.00	0.00
4	Other civil works		4.89	1.34	7.62	13.85		1.93	0.58	3.17	5.67	3.34%							1.93	0.58	3.17	5.67
5	Plant and Machinery		302.62	71.30	191.11	565.03		85.18	23.85	56.34	165.38	5.28%							85.18	23.85	56.34	165.38
6	Lines and cable network		1,746.01	425.05	906.53	3,077.60		496.29	133.89	261.53	891.70	5.28%							496.29	133.89	261.53	891.70
7	Vehicles		0.24	0.05	0.04	0.34		0.04	0.01	0.01	0.06	5.28%							0.04	0.01	0.01	0.06
8	Furniture and Fixtures		0.64	0.14	0.73	1.52		0.12	0.03	0.18	0.34	6.33%							0.12	0.03	0.18	0.34
9	Office equipment		1.62	23.36	1.61	26.59		0.10	1.51	0.09	1.69	6.33%							0.10	1.51	0.09	1.69
10	Spare unit/service unit		1.17	0.47	0.60	2.23		0.21	0.09	0.11	0.40	5.28%							0.21	0.09	0.11	0.40
11	Assets taken over from licensees pending final valuation		-	-	-	-		-	-	-	-	-							-	-	-	-
12	Total		2,062.35	522.83	1,114.69	3,699.87		585.32	160.28	323.28	1,068.89	4.43%							585.32	160.28	323.28	1,068.89

FY 2023-24 (RE)

TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)

North Bihar Power Distribution Company Limited - (NBPDC)

Sr. No	Particulars	Accumulated depreciation at the beginning of the year					Depreciation charges during the year					Accumulated depreciation adjustment on account of assets sold/discarded etc					Accumulated depreciation at the end of the year						
		Consumer Contribution	Grants	Loan	Equity	Total	Consumer Contribution	Grants	Loan	Equity	Total	Consumer Contribution	Grants	Loan	Equity	Total	Consumer Contribution	Grants	Loan	Equity	Total		
1	Land and land rights																						
2	Buildings		1.45	0.33	1.86	3.64		1.48	0.45	2.05	3.99	3.34%							2.94	0.78	3.91	7.63	
3	Hydraulic works		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	5.28%							0.00	0.00	0.00	0.00	
4	Other civil works		1.93	0.58	3.17	5.67		1.97	0.70	3.52	6.20	3.34%							3.90	1.28	6.69	11.87	
5	Plant and Machinery		85.18	23.85	56.34	165.38		87.87	33.11	60.96	181.93	5.28%							173.05	56.96	117.30	347.31	
6	Lines and cable network		496.23	133.89	261.53	891.70		511.84	176.28	286.45	974.57	5.28%							1,008.13	310.17	547.98	1,866.27	
7	Vehicles		0.04	0.01	0.01	0.06		0.05	0.01	0.01	0.07	5.28%							0.09	0.02	0.02	0.13	
8	Furniture and Fixtures		0.12	0.03	0.18	0.34		0.13	0.03	0.20	0.37	6.33%							0.25	0.06	0.39	0.70	
9	Office equipment		0.10	1.51	0.09	1.69		0.11	2.20	0.12	2.42	6.33%							0.20	3.70	0.21	4.11	
10	Spare unit/service unit		0.21	0.09	0.11	0.40		0.21	0.09	0.11	0.42	5.28%							0.42	0.18	0.22	0.82	
11	Assets taken over from licensees pending final valuation		-	-	-	-		-	-	-	-								-	-	-	-	
12	Total		585.32	160.28	323.28	1,068.89		603.65	212.88	353.42	1,169.94	4.16%							-	1,188.97	373.16	676.70	2,238.83

FY 2024-25 (RE)

Format 16		Depreciation Charge (Rs. Crores)		
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)				
North Bihar Power Distribution Company Limited - (NBPDC)				
Sr. No	Particulars	FY 2022-23 (Actual)	FY 2023-24 (RE)	FY 2024-25 (Projections)
1	Gross fixed assets of the beginning of the year	20,492.71	21,514	23,098
2	Additions during the year	1,063.79	1,584	3,992
3	IDC	-	-	
4	Adjustment for assets sold/ discarded etc	42.39	-	
5	Closing GFA	21,514.10	23,098.15	27,090.03
6	Average GFA	21,003.41	22,306.13	25,094.09
7	Weighted Average Rate of Depreciation	4.83%	4.79%	4.66%
8	Depreciation for the year	1,013.94	1,068.89	1,169.94
9	Opening grants	11,755.28	11,898	12,114
10	Grants during the year	157.69	215	696
11	Adjustment for assets sold/discarded etc	14.57	-	-
12	Total Grants	11,898.40	12,113.85	12,809.52
13	Average Grants	11,826.84	12,006.13	12,461.69
14	Weighted Average rate of Depreciation	4.80%	4.88%	4.84%
15	Depreciation for GFA on Grants	567.14	585.32	603.65
16	Net Depreciation of GFA on loans (8-15)	446.80	483.56	566.30
Note:	In the case of assets utilised which have reached the residual value, after recovery of depreciation in full, details of such assets shall be furnished separately along with their residual value, so as to enable the Commission to pass on the required benefit to the consumers through tariff.			

Format 17	Capital Work-In-Progress (CWIP)(Rs. Crores)									
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)										
North Bihar Power Distribution Company Limited - (NBPDL)										
Sr. No	Particulars	FY 2022-23 (Actual)			FY 2023-24 (RE)			FY 2024-25 (Projections)		
		Loan	Grant	Equity	Loan	Grant	Equity	Loan	Grant	Equity
1	Opening CWIP	32.47	123.31	1,547.74	35	222	841	(515)	564	1,020
2	New Investment	42.32	254.65	159.56	351	572	634	2,066	594	1,056
3	Less Capitalization	39.42	156.43	866.76	901	229	454	2,066	740	1,186
a	CWIP Capitalization	31.54	125.15	693.40	721	183	363	1,653	592	949
b	New Investment capitalization	7.88	31.29	173.35	180	46	91	413	148	237
4	Closing CWIP (1+2-3)*	35.37	221.53	840.54	(515.09)	563.97	1,020.33	(515.09)	418.31	890.23

Note:

*Amount of WIP must be in agreement with the figures shown in format-11, otherwise a reconciliation statement must be accompanied.

Format 18		Details of Loans for the year (Rs. Crores)									
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)											
North Bihar Power Distribution Company Limited - (NBPDC)											
FY 2022-23 (Actual)	Sr. No	Particulars	Purpose of loan	Opening balance	Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid	Average Loan	Average Interest Rate
		1	REC (RGGVY) Term Loan	Project	230.18	10.50%	-	23.57	206.61	30.03	218.40
	2	REC (R-APDRP- PART-B) Term Loan	Project	27.41	9.00%	-	3.90	23.51	4.14	25.46	
	3	PFC (COUNTER PART FUNDING) Term Loan	Project	83.32	10.63%	-	7.15	76.17	8.42	79.75	
	4	State Govt.-Non-Plan Loan	Project Support	242.05	10.50%	53.93	-	295.98	35.04	269.02	
	5	BSPHCL (ADB) Loan	Project	56.08	10.50%	-	-	56.08	7.28	56.08	
	6	REC (DDUGJY)	Project	1,033.16	9.56%	-	0.30	1,032.86	98.05	1,033.01	
	7	REC (IPDS)	Project	302.59	8.83%	-	0.05	302.54	25.93	302.57	
	8	Total		1,974.79		53.93	34.97	1,993.75	208.89	1,984.27	9.74%
FY 2023-24 (RE)	Sr. No	Particulars	Purpose of loan	Opening balance	Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid	Average Loan	Average Interest Rate
		1	REC (RGGVY) Term Loan	Project	207	10.50%	-	21	186	21	196
	2	REC (R-APDRP- PART-B) Term Loan	Project	24	9.00%	-	2	22	5	23	
	3	PFC (COUNTER PART FUNDING) Term Loan	Project	76	10.63%	-	7	69	8	73	
	4	State Govt.-Non-Plan Loan	Project	296	10.50%	42	-	338	-	317	
	5	BSPHCL (ADB) Loan	Project	56	10.50%	-	-	56	7	56	
	6	REC (DDUGJY)	Project	1,033	9.56%	-	1	1,032	95	1,032	
	7	REC (IPDS)	Project Support	303	8.83%	-	1	302	26	302	
	8	Smart Metering		-	9.30%	1,384	-	1,384	43	692	
	9	Total		1,994		1,425	31	3,388	205	2,691	9.63%
FY 2024-25 (RE)	Sr. No	Particulars	Purpose of loan	Opening balance	Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid	Average Loan	Average Interest Rate
		1	REC (RGGVY) Term Loan	Project	186	10.50%	-	21	166	19	176
	2	REC (R-APDRP- PART-B) Term Loan	Project	22	9.00%	-	7	15	5	22	
	3	PFC (COUNTER PART FUNDING) Term Loan	Project	69	10.63%	-	7	62	7	69	
	4	State Govt.-Non-Plan Loan	Project	338	10.50%	40	-	378	-	338	
	5	BSPHCL (ADB) Loan	Project	56	10.50%	-	-	56	8	56	
	6	REC (DDUGJY)	Project	1,032	9.56%	-	24	1,008	96	1,032	
	7	REC (IPDS)	Project Support	302	8.83%	-	7	295	25	302	
	8	Smart Metering		1,384	9.30%	-	-	1,384	172	1,384	
	8	Total		3,388	1	40	66	166	332	3,378	9.56%

Note : The amount of penal interest, if any, to be shown separately.

Format 19	Information Regarding Restructuring of Outstanding Loans During the Year (Rs. Crores)						
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)							
North Bihar Power Distribution Company Limited - (NBPDC)							
Sr. No	Source of loan	Amount of original loan	Old rate of interest	Amount already restructured	Revised rate of interest	Amount now being restructured	New rate of interest
NA							

Format 20	Interest and Finance Charges (Rs. Crores)				
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)					
North Bihar Power Distribution Company Limited - (NBPDC)					
Sr. No	Source of loan	Purpose of loan	FY 2022-23 (Actual)	FY 2023-24 (RE)	FY 2024-25 (Projections)
1	SLR Bonds		-		
2	Non SLR Bonds		-		
3	LIC		-		
4	REC				
5	Commercial Banks				
6	Bills discounting				
7	Lease rental				
8	PFC				
9	Others, if any (Please specify)				
10	Total				
11	Add State Govt. Loan				
12	Total (10 +11)		514.58	540.32	640.47
13	Less capitalisation				
14	Net Interest		514.58	540.32	640.47
15	Add prior period adjustment *				
16	Total Interest		514.58	540.32	640.47
17	Finance charges		57.06	62.77	69.05
18	Total Interest and finance charges		571.65	603.09	709.52

Note:

* Year-wise details should be submitted with documentary evidence.

Rate of interest of various loans to be indicated in a separate sheet, as part of Format-20

Format 21	Interest (IDC) Capitalized (Rs. Crores)					
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)						
North Bihar Power Distribution Company Limited - (NBPDC)						
Sr. No	Name of scheme /Project	Source of loan	As on beginning of FY 2022-23	FY 2022-23 (Actuals)	During FY 2023-24 (RE)	During FY 2024-25 (Projections)
NA						

Format 22	Lease details (Rs. Crores)						
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)							
North Bihar Power Distribution Company Limited - (NBPDC)							
Sr. No	Name of Lesser	Assets		Leased on	Lease Rentals	Primary Period ended/ ended by	Secondary period ending by
		Descriptions	Gross Amount				
NA							

Note

Statement showing Cost benefits analysis of lease must be accompanied.

Format 23	Interest on Working Capital (Rs. Crores)			
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)				
North Bihar Power Distribution Company Limited - (NBPDC)				
Sr. No	Particulars	FY 2022-23 (Actuals)	FY 2023-24 (RE)	FY 2024-25 (Projections)
1	Two months equivalent of expected revenue	1,635	2,189	2,677
2	Maintenance spares @40% of R&M expenses for one month	8.44	9	10
	Less:			
	(i) Power purchase cost, Load despatch charges and transmission charges for one month.	975	1,244	1,389
	(ii) Depreciation, ROE, and contribution to contingency reserve equivalent to two months.	139.67	155	186
	(iii) Amount of security deposits from consumers, if any, held during the year	450.71	439	457
	(iv) Grant received from the State Govt. for power purchase and other O&M expenses etc equivalent to two months.	812	3,051	
4	Net working capital	(734)	(2,689)	654
5	Interest rate	9.45%	10.05%	10.05%
6	Interest on working capital	-	-	65.74

Format 24	Contribution to Contingency Reserve (Rs. Crores)			
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)				
North Bihar Power Distribution Company Limited - (NBPDC)				
Sr. No	Particulars	FY 2022-23 (Actuals)	FY 2023-24 (RE)	FY 2024-25 (Projections)
1	Opening of Fixed Assets	6,612	21,541	
2	% age appropriation to the contingency reserve	0.50%	0.50%	
3	Appropriation to the contingency amount	33.06	107.71	
4	Amount invested in securities	-	-	
5	Drawal from the contingency reserve (Please specify)	-	-	
	(i)			
	(ii)			
	(iii)			
	Total drawal			

NA

Format 25	Information Regarding Amount of Equity & Loan (Rs. Crores), Details of Capital Base (Rs. Crores)			
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)				
North Bihar Power Distribution Company Limited - (NBPDC)				
Sr. No	Particulars	FY 2022-23 (Actuals)	FY 2023-24 (RE)	FY 2024-25 (Projections)
A	Calculation for Return on Equity			
1	Closing equity to end of 31.03.2016	440.86	440.86	440.86
2	Rate of return on equity (%)	14.00%	14.00%	14.00%
3	Return on Equity	61.72	61.72	61.72
4	Equity with effect from 1st April 2016			
5	Opening equity	1989.90	2,262	2,668
6	Equity addition during the year	271.85	406	976
7	Closing equity	2261.75	2668.24	3643.90
8	Average equity	2125.83	2465.00	3156.07
9	Rate of return on equity (%)	15.50%	15.50%	15.50%
10	Return on equity	329.50	382.07	489.19
11	Total Return on Equity	391.22	443.79	550.91
B	Calculation for Interest on Loan			
1	Opening loan	5,188.47	5,376	5,841
2	Addition during the year	634	948	2,277
3	Less: Normative repayment	447	484	566
4	Closing loan	5,376	5,841	7,551
5	Average loan	5,282	5,608	6,696
6	Actual Weighted Average Rate of Interest	9.74%	9.63%	9.56%
7	Amount of Interest on Loan	514.58	540.32	640.47
Note				
<i>Any change in equity balance from previous year must be Supported with documentary evidence.</i>				
C	Calculation for Capital Base			
1	Gross Capital at beginning of the year			
2	Less accumulated depreciation			
3	Net capital at beginning of the year			
4	Less: Accumulated Grant and Consumer Contribution(i-ii)			
	(i) Accumulated Gross Grant and consumer contribution			
	(ii) Less: Accumulated Grant and consumer contribution amortized			
5	Net capital at beginning of the year			

Format 26	Information Regarding Amount of Income Tax Paid (for previous financial years) (Rs. Crores)	
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)		
North Bihar Power Distribution Company Limited - (NBPDC)		
Sr. No	Particulars	FY 2022-23 (Actuals)
1	Amount of taxable income from the licensed business	-
i)	Amount of Income Tax paid	-
ii)	Challan No. & Date through which Income Tax paid	NA
iii)	Name of Banks in which the amount was deposited	NA
iv)	PAN No. of the depositor	AAECN1588M
2	Amount of income from other than licensed business	-
i)	Amount of Income Tax paid	-
ii)	Challan No. & Date through which Income Tax paid	NA
iii)	Name of Banks in which the amount was deposited	NA
iv)	PAN No. of the depositor	AAECN1588M

Format 27A	Non Tariff Income (on existing rates) (Rs. Crores)			
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)				
North Bihar Power Distribution Company Limited - (NBPDC)				
Sr. No	Particulars	FY 2022-23 (Actuals)	FY 2023-24 (RE)	FY 2024-25 (Projections)
1	Interest on Advances to Suppliers/Contractors	217	217.11	217.11
2	Interest on Saving Accounts	11.29	11.29	11.29
3	Interest on Staff Loan & Advances	24.06	24.06	24.06
A	Interest Income	252.46	252.46	252.46
1	Delayed Payment Surcharge from Consumers	632.33	569.09	569.09
2	Income From Interest on TDS Refund	-	-	-
3	Income from sale of tender paper	0	0.16	0.16
4	Miscellaneous Receipts	16.83	16.83	16.83
5	Re-imburement from Disaster Management	26	26.09	26.09
6	Rebate and Discount Received	33.89	35.59	35.59
7	SCED benefits	14.62	14.62	14.62
8	Consumer contribution income	6.92	6.92	6.92
9	Rental income	2.31	2.31	2.31
10	Income from sale of Scrap	5.53	4.42	4.42
11	Supervision Charge	15.04	13.54	13.54
12	Miscellaneous charges from Consumers	43.19	43.19	43.19
13		-		
B	Other Income	796.90	732.76	732.76
1	Meter Rent/ Service Line Rental	4.95		
2	Excess provision written back	0.46		
3	Miscellaneous Recoveries	22.28	22.28	22.28
C	Others	27.70	22.28	22.28
D	Total Non-tariff income	1,077.06	1,007.50	1,007.50
1	Delayed Payment Surcharge from Consumers	632.33	569.09	569.09
2	Principal amount on which DPS Charged	3,512.92	3,161.63	3,161.63
3	Interest Rate of funding DPS	9.30%	10.05%	10.05%
4	Interest on funding Principal	326.66	317.74	317.74
E	Net Non-Tariff Income	750.40	689.76	689.76
Note:	* Year wise details of prior period income may be provided			

Format 27B	Non Tariff Income (on proposed tariff) (Rs. Crores)			
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)				
North Bihar Power Distribution Company Limited - (NBPDC)				
Sr. No	Particulars	FY 2022-23 (Actuals)	FY 2023-24 (RE)	FY 2024-25 (Projections)
1	Interest on Advances to Suppliers/Contractors			
2	Interest on Saving Accounts			
3	Interest on Staff Loan & Advances			
A	Interest Income			
1	Delayed Payment Surcharge from Consumers			
2	Income From Interest on TDS Refund			
3	Income from trading			
4	Miscellaneous Receipts			
5	Terminal Benefits from GoB			
6	Rebate and Discount Received			
7	SCED benefits			
8	Consumer contribution income			
9	Rental income			
10	Income from sale of Scrap			
11	Supervision Charge			
12	Miscellaneous charges from Consumers			
13	Incentive for timely payment of power purchase bills			
B	Other Income			
1	Meter Rent/ Service Line Rental			
2	Excess provision written back			
3	Miscellaneous Recoveries			
C	Others			
D	Total Non-tariff income			
1	Delayed Payment Surcharge from Consumers			
2	Principal amount on which DPS Charged			
3	Interest Rate of funding DPS			
4	Interest on funding Principal			
E	Net Non-Tariff Income			
Note:				

NA

Format 28	Information Regarding Revenue from Other Business (Rs. Crores)			
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)				
North Bihar Power Distribution Company Limited - (NBPDC)				
Sr. No	Particulars	FY 2022-23 (Actuals)	FY 2023-24 (RE)	FY 2024-25 (Projections)
1	Total Revenue from other business	NIL	NIL	NIL
2	Income from other business to be considered for licensed business as per regulations	NIL	NIL	NIL

Format 29	Aggregate Revenue Requirement (ARR) (Rs. Crores)			
TRUE UP FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25 (BERC MYT Regulations, 2021)				
North Bihar Power Distribution Company Limited - (NBPDC)				
Sr. No.	Particulars	FY 2022-23 (Actuals)	FY 2023-24 (RE)	FY 2024-25 (Projections)
1	Power purchase cost	10,059	11,111	12,920
2	PGCIL & other transmission charges	1,021	1,162	1,278
3	State Transmission charges	621	707	777
	Treatment of Surplus Power	1,810	1,942	1,688
4	O&M Expenses	1,112	1,215	1,495
i)	Employee Cost	452.17	490.09	527.35
ii)	R&M expenses	253.15	266.78	285.70
iii)	A&G expenses	383.38	432.95	654.07
5	Share of Holding Company expenses	23.19	25.51	28.06
6	Depreciation	446.80	483.56	566.30
7	Interest on loan and Finance charges	571.65	603.09	709.52
8	Interest on working capital	-	-	65.74
9	Return on equity	391.22	443.79	550.91
10	Income Tax			
11	Interest on security deposit	4.91	30.90	31.87
12	Bad debts (if any)	-		
13	Energy Savings Certificate (ESCerts)		10	12
14	Demand Side Management			30
15	Total Revenue Requirement	12,416.21	13,823.84	16,749.87
16	Less: Non-tariff income	750.40	689.76	689.76
17	Aggregate Revenue Requirement	11,665.81	13,134.08	16,060.11

FORMAT-30A

Tariff Petition for FY 2022-23

Name of the Distribution Licensee: North Bihar Power Distribution Company Limited

Actual Revenue for FY 2022-23

Category	Actual for FY 2022-23			Fixed Charges (Crores)	Energy Charges (Crores)	Other Charges (Crores)	Total Revenue (Crores)	ABR (Rs/kWh)
	Consumers	Connected Load (kW)	Sales (MU)					
Domestic	10,785,833	8,639,527	8,545	375.43	5294.90		5,670.33	6.64
Kutir Jyoti	4,217,514	1,045,760	2,705	100.86	1656.03		1,756.89	6.50
Unmetered (Now Metered)	-	-	-	0.00	0.00		-	-
Metered 0-50	4,217,514	1,045,760	2,705	100.86	1656.03		1,756.89	6.50
DS I Rural	5,177,639	5,256,907	3,828	183.43	2371.20		2,554.62	6.67
Unmetered (Now Metered)	-	-	-	0.00	0.00		-	-
Metered (Now Demand Based)	5,177,639	5,256,907	3,828	183.43	2371.20		2,554.62	6.67
First 50 Units	-	-	2,831	0.00	1726.88		1,726.88	6.10
51-100 Units	-	-	789	0.00	505.15		505.15	6.40
Above 100 Units	-	-	208	0.00	139.17		139.17	6.70
DS II Demand Based	1,390,297	2,356,372	2,012	91.12	1267.42		1,358.54	6.75
First 100 Units	-	-	1,663	0.00	1014.05		1,014.05	6.10
101-200 Units	-	-	252	0.00	175.14		175.14	6.95
Above 200 Units	-	-	97	0.00	78.24		78.24	8.05
DS III	83	488	0	0.01	0.25		0.27	7.89
Non_Domestic Service	834,877	1,682,088	1,845	232.23	1262.69	(1.52)	1,493.40	8.10
NDS I - Metered Now Demand Based	457,453	631,207	599	41.60	391.65		433.25	7.23
First 100 Units	-	-	492	0.00	314.70		314.70	6.40
101-200 Units	-	-	68	0.00	47.68		47.68	7.00
Above 200 Units	-	-	39	0.00	29.27		29.27	7.55
NDS II - Demand Based	377,524	1,050,881	1,246	190.63	871.05	(1.52)	1,061.67	8.52
Contract Demand <0.5 kW	2,364	1,295	2	0.50	1.16		1.66	9.09
Contract Demand >0.5 kW	375,160	1,049,586	1,244	190.13	869.89	(1.52)	1,058.49	8.51
First 100 Units	-	-	923	0.00	632.35		632.35	6.85
101-200 Units	-	-	99	0.00	73.09		73.09	7.40
Above 200 Units	-	-	222	0.00	164.45		164.45	7.40
	-	-	-	0.00	0.00		-	-
Street Light Services	2,239	25,457	99	91.88	7.26		99.14	10.00
SS Metered	522	4,099	10	0.19	7.26		7.46	7.60
SS Unmetered	1,717	21,358	89	91.69	0.00		91.69	10.27
	-	-	-	0.00	0.00		-	-
Irrigation & Allied Services	190,341	421,645	1,006	35.79	558.75		594.55	5.91
IAS I	183,992	368,711	916	20.92	505.73		526.65	5.75
Unmetered	4,601	16,499	5	3.98	0.00		3.97	8.60
Metered	179,391	352,212	911	16.95	505.73		522.68	5.74
IAS II	6,349	52,934	90	14.87	53.02		67.89	7.55
Metered (Now Demand Based)	6,349	52,934	90	14.87	53.02		67.89	7.55
	-	-	-	0.00	0.00		-	-
Public Service Connections	56,269	152,250	436	20.68	296.89	0.04	317.61	7.28
Public Water Works	2,014	29,403	37	11.47	29.71		41.18	11.02
Har Ghar Nal	54,255	122,847	399	9.21	267.18	0.04	276.43	6.93
	-	-	-	0.00	0.00		-	-
Low Tension Industrial Services	79,005	723,768	439	95.94	281.11	0.01	377.06	8.58
LTIS I (0-19 kW)	77,807	638,976	402	89.99	252.57	0.01	347.50	8.63
LTIS II (>19 kW - 74 kW)	1,198	64,793	37	6.02	28.54	0.00	29.56	8.04
	-	-	-	0.00	0.00		-	-
LT Electric Vehicle Charging Station	104	299	0	0.00	0.04		0.04	7.20
High Tension	1,447	427,222	885	132.54	573.50	10.57	716.61	8.10
HTS I - 11 kv	1,378	282,740	550	83.79	362.05	3.69	449.54	8.18
HTS II - 33 kv	62	85,942	219	27.07	144.64	0.50	172.21	7.85
HTS III - 132 kv	4	49,170	73	14.73	49.46	6.38	70.56	9.61
HTS IV - 220 kv	-	-	-	0.00	0.00		-	-
HTSS	3	9,400	42	6.95	17.36		24.30	5.75
	-	-	-	0.00	0.00		-	-
Railway Traction Services	8	60,000	98	12.99	66.56	0.00	79.55	8.01
RTS	8	60,000	98	12.99	66.56	0.00	79.55	8.01
	-	-	-	0.00	0.00		-	-
Nepal	1	-	314	0.00	228.59		228.59	7.27
Nepal	1	-	314	0.00	228.59		228.59	7.27
	-	-	-	0.00	0.00		-	-
Total	11,949,924	12,152,255	13,668	997	8,570	9	9,577	7.01

APR for FY 2023-24 (At Existing Tariff)

Category	RE for FY 2023-24 (RE)			Tariff						Fixed Charges (Crores)	Energy Charges (Crores)	Total Revenue (Crores)	ABR (Rs/kWh)
	Consumers	Connected Load (kW)	Sales (MU)	Fixed charge	Unit	Energy Charges	Unit	PF	MD				
Domestic	11,231,199	9,169,299	9,038			0				609.74	7008.70	7618.44	8.43
Kutir Jyoti	4,301,864	1,077,342	2,816			0				103.24	2131.42	2234.66	7.94
Unmetered (Now Metered)				20	Connection/Month	0				0.00	0.00	0.00	
Metered 0-50	4,301,864	1,077,342	2,816	20	Connection/Month	7.57	kWh	100%		103.24	2131.42	2234.66	7.94
DS I Rural	5,492,088	5,631,932	4,101			0				270.33	3218.30	3488.63	8.51
Metered (Now Demand Based)	5,492,088	5,631,932	4,101			0				270.33	3218.30	3488.63	8.51
First 50 Units	2,669,784	2,737,765	1,994	40	kWh/Month	7.57	kWh	100%		131.41	1509.14	1640.55	8.23
Above 50 Units	2,822,304	2,894,168	2,107	40	kWh/Month	8.11	kWh	100%		138.92	1709.16	1848.08	8.77
DS II Demand Based	1,437,110	2,459,508	2,121			0				236.11	1658.65	1894.76	8.93
First 100 Units	1,202,301	2,057,649	1,774	80	kWh/Month	7.57	kWh	100%		197.53	1343.28	1540.82	8.68
Above 100 Units	234,809	401,858	347	80	kWh/Month	9.10	kWh	100%		38.58	315.37	353.94	10.21
DS III	87	518	0	80	kWh/Month	9.18	0	100%		0.05	0.33	0.38	10.54
Non Domestic Service	925,530	1,860,435	2,054			0				459.90	1763.21	2223.10	10.83
NDS I - Metered Now Demand Based	523,119	729,034	712			0				52.49	581.72	634.21	8.90
First 100 Units	239,807	334,202	327	60	kWh/Month	7.94	kWh	100%		24.06	259.24	283.31	8.68
Above 100 Units	283,312	394,832	386	60	kWh/Month	8.36	kWh	100%		28.43	322.48	350.90	9.10
NDS II - Demand Based	402,410	1,131,402	1,341			0				407.41	1181.49	1588.89	11.85
Contract Demand <0.5 kW	2,500	1,383	2	200	Connection/Month	7.88	kWh	100%		0.60	1.61	2.21	10.81
Contract Demand >0.5 kW	399,910	1,130,019	1,339			0				406.81	1179.87	1586.68	11.85
First 100 Units	90,120	254,650	302	300	kWh/Month	7.88	kWh	100%		91.67	237.83	329.50	10.92
Above 100 Units	309,790	875,369	1,037	300	kWh/Month	9.08	kWh	100%		315.13	942.04	1257.18	12.12
Street Light Services	2,608	29,974	119			0				227.30	10.72	238.02	19.98
SS Metered	603	4,782	12	100	kWh/Month	9.18	kWh	100%		0.57	10.72	11.29	9.67
SS Unmetered	2,005	25,192	107	17500	kWh/Month		kWh	100%		226.73	0.00	226.73	21.10
Irrigation & Allied Services	272,741	594,646	1,448			0				129.56	1003.69	1133.25	7.83
IAS I	266,108	538,786	1,352			0				92.32	925.79	1018.12	7.53
Unmetered	6,768	24,514	9	11350	HP/Month		kWh			9.57	0.00	9.57	11.00
Metered	259,339	514,272	1,344	100	HP/Month	6.89	kWh	75%		82.76	925.79	1008.55	7.51
IAS II	6,634	55,860	96			0				37.24	77.90	115.14	12.02
Metered (Now Demand Based)	6,634	55,860	96	1500	kVA/Month	7.32	kVAh	90%	100%	37.24	77.90	115.14	12.02
Public Service Connections	64,725	175,400	510			0				50.23	430.59	480.83	9.42
Public Water Works	2,198	32,406	42	630	kVA/Month	9.87	kVAh	90%	100%	27.22	41.05	68.27	16.42
Har Ghar Nal	62,528	142,994	469	100	HP/Month	8.31	kWh	100%		23.01	389.54	412.55	8.80
Low Tension Industrial Services	89,013	819,641	503			0				321.37	443.37	764.74	15.22
LTIS I (0-19 kW)	87,750	750,617	463	288	kVA/Month	7.94	kVAh	90%	100%	288.24	408.46	696.70	15.05
LTIS II (>19 kW - 74 kW)	1,264	69,024	40	360	kVA/Month	7.94	kVAh	90%	100%	33.13	34.91	68.04	17.20
LT Electric Vehicle Charging Station	224	645	10			0				8.87	9.49	9.49	9.86
HT-General	1,602	509,233	1,058			0				376.60	827.73	1204.33	
HTS (General)- I (11 kv)	1,513	313,525	616	550	kVA/Month	8.13	kVAh	90%	100%	229.92	556.18	786.10	12.77
HTS (General)- II (33 kv)	80	111,722	298	550	kVA/Month	8.07	kVAh	90%	100%	81.93	258.33	340.26	11.81
HTS (General)- III (132 kv)	6	74,493	111	550	kVA/Month	8.00	kVAh	90%	100%	54.63	98.84	153.47	13.80
HTS (General)- IV (220 kv)	3	9,494	43	600	kVA/Month	7.94	kVAh	90%	100%	0.00	0.00	0.00	
HTSS - (33 kv/11 kv)	3	9,494	43	600	kVA/Month	5.09	kVAh	90%	100%	10.13	24.38	34.51	8.00
HT-Industrial Services	5	15,217	24			0				11.27	21.52	32.80	13.49
HTIS (Industrial)- I (11 kv)	2	1,414	2	550	kVA/Month	8.13	kVAh	90%	100%	1.04	2.25	3.29	13.20
HTIS (Industrial)- II (33 kv)	1	1,111	3	550	kVA/Month	8.07	kVAh	90%	100%	0.81	3.11	3.93	11.31
HTIS (Industrial)- III (132 kv)	1	12,500	18	550	kVA/Month	8.00	kVAh	90%	100%	0.00	0.00	0.00	
HTIS (Industrial)-IV (220 kv)	1	192	0	1000	kVA/Month	7.94	kVAh	90%	100%	9.17	16.10	25.27	13.85
HTIS (Oxygen Manufacturers)- 11 KV	1	192	0	1000	kVA/Month	5.58	kVAh	90%	100%	0.26	0.06	0.32	31.28
HTIS (Oxygen Manufacturers)- 33 KV	1	192	0	1000	kVA/Month	5.52	kVAh	90%	100%	0.00	0.00	0.00	
Railway Traction Services	8	60,000	132			0				43.20	122.08	165.28	12.50
RTS	8	60,000	132	540	kVA/Month	8.31	kVAh	90%	100%	43.20	122.08	165.28	12.50
Nepal	1		314			0				7.21	0.00	226.55	7.21
Nepal	1		314			0				7.21	0.00	226.55	7.21
HT EV Charging Station	3	6,048	23			0				8.00	20.07	20.07	
Total	12,587,383	13,240,538	15,233							2,229	11,998	14,227	9.34

Projection for Revenue at Existing Tariff for FY 2024-25

Category	Projections for FY 2024-25			Tariff				PF	MD	Fixed Charges (Crores)	Energy Charges (Crores)	Total Revenue (Crores)	ABR (Rs/kWh)
	Consumers	Connected Load (kW)	Sales (MU)	Fixed charge	Unit	Energy Charges	Unit						
Domestic	11,693,851	9,702,178	9,575						0%	640.55	7,426.54	8067.09	8.43
Kutir Jyoti	4,387,902	1,109,877	2,931							105.31	2,218.62	2323.93	7.93
Unmetered (Now Metered)				20.00	Connection		0					0.00	
Metered 0-50	4,387,902	1,109,877	2,931	20.00	Connection	7.57	kWh		100%	105.31	2,218.62	2323.93	7.93
DS I Rural	5,825,635	6,033,711	4,394							289.62	3,447.89	3737.51	8.51
Metered (Now Demand Based)	5,825,635	6,033,711	4,394							289.62	3,447.89	3737.51	8.51
First 50 Units	2,831,926	2,933,075	2,136	40.00	kW/Month	7.57	kWh		100%	140.79	1,616.80	1757.59	8.23
Above 50 Units	2,993,708	3,100,636	2,258	40.00	kW/Month	8.11	kWh		100%	148.83	1,831.09	1979.92	8.77
DS II Demand Based	1,480,223	2,558,040	2,250							245.57	1,759.66	2005.23	8.91
First 100 Units	1,238,370	2,140,083	1,883	80.00	kW/Month	7.57	kWh		100%	205.45	1,425.09	1630.54	8.66
Above 100 Units	241,853	417,957	368	80.00	kW/Month	9.10	kWh		100%	40.12	334.57	374.70	10.19
DS III	92	549	0	80.00	kW/Month	9.18	0		100%	0.05	0.36	0.41	10.52
Non-Domestic Service	1,001,986	2,021,235	2,251							494.48	1,930.39	2424.87	10.77
NDS I - Metered Now Demand Bas	575,431	809,956	815							58.32	665.49	723.80	8.88
First 100 Units	263,788	371,298	374	60.00	kW/Month	7.94	kWh	90%	100%	26.73	296.57	323.31	8.66
Above 100 Units	311,643	438,658	441	60.00	kW/Month	8.36	kWh	90%	100%	31.58	368.91	400.50	9.08
NDS II - Demand Based	426,555	1,211,279	1,436							436.16	1,264.90	1701.06	11.85
Contract Demand <0.5 kW	2,650	1,481	2	200.00	Connection	7.88	kWh	90%	100%	0.64	1.73	2.36	10.78
Contract Demand >0.5 kW	423,905	1,209,798	1,434							435.53	1,263.17	1698.70	11.85
First 100 Units	95,527	272,628	323	300.00	kW/Month	7.88	kWh	90%	100%	98.15	254.62	352.77	10.92
Above 100 Units	328,378	937,170	1,111	300.00	kW/Month	9.08	kWh	90%	100%	337.38	1,008.55	1345.93	12.12
Street Light Services	2,781	32,125	130							241.10	12.24	253.34	19.56
SS Metered	675	5,409	13	100.00	kW/Month	9.18	kWh	100%	100%	0.65	12.24	12.89	9.67
SS Unmetered	2,105	26,716	116	7,500.00	kW/Month		kWh	100%	100%	240.45		240.45	20.69
Irrigation & Allied Services	353,946	765,215	1,942							154.97	1,335.67	1490.64	7.68
IAS I	347,180	707,668	1,841							120.44	1,261.30	1381.74	7.51
Unmetered	7,445	27,235	10	1,350.00	HP/Month		kWh			10.94		10.94	11.00
Metered	339,734	680,433	1,831	100.00	HP/Month	6.89	kWh	75%		109.50	1,261.30	1370.80	7.49
IAS II	6,766	57,547	102							34.53	74.37	108.90	10.72
Metered (Now Demand Based)	6,766	57,547	102	500.00	kVA/Month	7.32	kVAh	90%	100%	34.53	74.37	108.90	10.72
Public Service Connections	68,027	186,994	548							54.10	467.45	521.54	9.52
Public Water Works	2,374	35,349	46	630.00	kVA/Month	9.87	kVAh	90%	100%	29.69	50.24	79.94	17.45
Har Ghar Nal	65,654	151,645	502	100.00	HP/Month	8.31	kWh	75%	100%	24.40	417.20	441.60	8.80
Low Tension Industrial Services	97,852	907,136	562							355.37	495.68	851.05	15.15
LTIS I (0-19 kW)	96,525	833,936	519	288.00	kVA/Month	7.94	kVAh	90%	100%	320.23	458.30	778.53	14.99
LTIS II (>19 kW - 74 kW)	1,327	73,200	42	360.00	kVA/Month	7.94	kVAh	90%	100%	35.14	37.38	72.52	17.11
LT Electric Vehicle Charging Station	280	806	12								12.10	12.10	9.86
HT-General	1,713	562,445	1,177							415.66	1,043.85	1459.51	12.41
HTS (General)- I (11 kv)	1,613	337,571	669	550.00	kVA/Month	8.13	kVAh	90%	100%	247.55	604.77	852.32	12.73
HTS (General)- II (33 kv)	90	127,508	332	550.00	kVA/Month	8.07	kVAh	90%	100%	83.51	297.75	381.26	11.78
HTS (General)- III (132 kv)	7	87,777	131	550.00	kVA/Month	8.00	kVAh	90%	100%	64.37	116.47	180.84	13.90
HTS (General)- IV (220 kv)				550.00	kVA/Month	7.94	kVAh	90%	100%			0.00	
HTSS - (33 kv/11 kv)	3	9,589	44	800.00	kVA/Month	5.09	kVAh	90%	100%	10.23	24.87	35.10	7.98
HT-Industrial Services	5	15,244	81							11.30	71.42	82.71	10.22
HTIS (Industrial) - I (11 kv)	2	1,428	3	550.00	kVA/Month	8.13	kVAh	90%	100%	1.05	2.29	3.34	13.16
HTIS (Industrial) - II (33 kv)	1	1,122	4	550.00	kVA/Month	8.07	kVAh	90%	100%	0.82	3.17	4.00	11.29
HTIS (Industrial) - III (132 kv)				550.00	kVA/Month	8.00	kVAh	90%	100%			0.00	
HTIS (Industries)-IV (220 kv)	1	12,500	74	550.00	kVA/Month	7.94	kVAh	90%	100%	9.17	65.69	74.86	10.05
HTIS (Oxygen Manufacturers)	1	194	0	1,000.00	kVA/Month	5.58	kVAh	90%	100%	0.26	0.26	0.52	12.41
HTIS (Oxygen Manufacturers)- 33				1,000.00	kVA/Month	5.52	kVAh	90%	100%			0.00	
Railway Traction Services	8	60,000	159							43.20	147.27	190.47	11.94
RTS	8	60,000	159	540.00	kVA/Month	8.31	kVAh	90%	100%	43.20	147.27	190.47	11.94
Nepal	1		314							7.21	226.55	226.55	7.21
Nepal	1		314							7.21	226.55	226.55	7.21
HT EV Charging Station	6	12,338	184								163.78	163.78	8.89
Total	13,220,456	14,265,716	16,935							2,411	13,333	15,744	9.30

FORMAT-31**Tariff Petition for FY 2024-25****Name of the Distribution Licensee:** North Bihar Power Distribution Company Limited**Revenue Gap (Ensuing Year) (Rs. Crore)****(A) At Existing Tariff for Ensuing Year (FY 2024-25)**

Sl.No.	Particulars	FY 2024-25
1.	Aggregate Revenue Requirement (ARR)	16,749.87
2.	Less : Non Tariff Income	689.76
3.	Add : Recovery of revenue gap / (Surplus) of past period, if any	1,345.00
4.	Net ARR	17,405.11
5.	Less : Power Purchase Cost disallowed, if any	
6.	Less : Revenue from Existing Tariff	15,743.65
7.	Less : Revenue from sale of power to other Agency	
8.	Gap (4-5-6)	1,661.46
9.	Total grant from State Govt.	
10.	Grant used for compensating disallowed power	
11.	Balance resource grant assistance from Stat Govt. (9-10)	
12.	Net Gap/(Surplus) at existing tariff (8-11)	1,661.46

(B) At Proposed Tariff for Ensuing Year (FY 2024-25)

Sl.No.	Particulars	FY 2024-25
1.	Aggregate Revenue Requirement (ARR)	16,749.87
2.	Less : Non Tariff Income	689.76
3.	Add : Recovery of revenue gap / (Surplus) of past period, if any	1,345.00
4.	Net ARR	17,405.11
5.	Less : Power Purchase Cost disallowed, if any	
6.	Less : Revenue from Proposed Tariff	16,213.61
7.	Less : Revenue from sale of power to other Agency	
8.	Gap (4-5-6)	1,191.50
9.	Total grant from State Govt.	
10.	Grant used for compensating disallowed power	
11.	Balance resource grant assistance from Stat Govt. (9-10)	
12.	Net Gap/(Surplus) at proposed tariff (8-11)- Regulatory Asset	1,191.50

Format-32				
Tariff Petition for FY 2024-25				
Name of the Distribution Licensee: North Bihar Power Distribution Company Limited				
Information Regarding Grant/Subsidy from State Govt/Central Govt. (Rs. Crore)				
S.N	Particulars	FY 2022-23	FY 2023-24	FY 2024-25
1	2	4	5	6
A	Amount from State Govt.	4,874.19	6,101.00	
	i) Purpose for which grant received			
	(a) Subsidy to Consumers (Rs. Cr.)	3,852.27	6,101.00	
	(b) Subsidy to Discom (Rs. Cr.)	1,021.92		
	ii) Targeted categories for subsidy			
	(a)			
	(b)			
B	Amount from Central Govt.			
	i) Purpose for which grant received			
	(a)			
	(b)			
Note :	The details of commitment of the government and the guidelines for utilisation of the amount received as grant or subsidy is to be supported by documentary evidence with separate explanation in the tariff petition.			

Tariff Petition for FY 2024-25

Name of the Distribution Licensee: North Bihar Power Distribution Company Limited

FY 2024-25

(A) Voltage-wise Technical Loss and Energy Sale

Sl. No.	Voltage Level (KV)	Technical Losses (%)	Cumulative Loss (%)	Energy Sale (MU)	Energy input (MU)	Technical Loss (MU)
1	2	3	4	5	6	7=(6-5)
2	220/132	3.32%	3.32%	159.50	164.98	5.48
3	33	3.41%	6.62%	175.00	187.40	12.40
4	11	4.23%	10.57%	516.32	577.32	61.01
5	0.4	2.90%	13.16%	16,084.24	18,521.79	2,437.55
Total				16,935.06	19,451.49	2,516.43

19,450.95

(B) Voltage-wise Commercial Loss

Sl. No.	Voltage Level (KV)	Energy Sale (MU)	Technical Loss (MU)	Sales + Tech Loss (MU)	Commercial Loss (MU)	Energy Sales + Tech. Loss + Commercial Loss (energy input at state periphery) (MU)
2	220/132	159.50	5.48	164.98	8.71	173.69
3	33	175.00	12.40	187.40	9.56	196.96
4	11	516.32	61.01	577.32	28.20	605.52
5	0.4	16,084.24	2,437.55	18,521.79	878.50	19,400.30
Total		16,935.06	2,516.43	19,451.49	924.97	20,376.46

Power Purchase Cost

Gross Power Purchase (MU)	24,412.96
Less: PGCIL Loss (MU)	661.46
Net Power Purchase (MU)	23,751.50
Power Purchase Cost including PGCIL Charges (Rs. Crore)	14,193.47
Average Power purchase Cost	5.98

(C) Voltage-wise Allocation of Power Purchase Cost

Sl. No.	Voltage Level (KV)	Energy Sale (MU)	Energy Sales + Technical loss + Comm. Loss (MU)	Unit cost of power purchase approved by the Commission (Rs./unit)	Power Purchase Cost (Rs. Crore)	Cost of Power per unit sale of Energy (Rs./unit)
1	2	3	4	5	6 = (4*5)	7= (6÷3)
2	220/132	159.50	173.69	5.98	103.79	6.51
3	33	175.00	196.96	5.98	117.70	6.73
4	11	516.32	605.52	5.98	361.85	7.01
5	0.4	16,084.24	19,400.30	5.98	11,593.27	7.21
Total		16,935.06	20,376.46		12,176.61	7.19

(D) Total Network Cost

Sl. No.	Particulars	Amount (Rs. Cr)
1	Employee Cost	527.35
2	R&M costs	285.70
3	A&G expenses	654.07
4	Holding Company	28.06
5	Depreciation	566.30
6	Interest & Finance Charges	709.52
7	Interest on Working Capital	63.73
8	RPO fund	
9	Return on Equity	550.91
10	Less: IDC	
11	Total (1 to 7)	3385.64
12	Transmission cost	782.40
13	Total cost	4168.04
14	Energy Sales (MU)	16935.06
15	Network Cost per unit sale of energy (Distribution + Transmission) (Rs./kWh)	2.46

(E) Voltage-wise Allocation of Network Cost

Sl.No.	Voltage Level	Energy Sale (MU)	Energy Sales + Technical loss + Comm. Loss (MU)	Network Cost (Rs./Unit)	Total Network Cost (Rs. Cr)
2	220/132	159.50	173.69	35.53	2.23
3	33	175.00	196.96	40.29	2.30
4	11	516.32	605.52	123.86	2.40
5	0.4	16,084.24	19,400.30	3,968.37	2.47
Total		16,935.06	20,376.46	4,168.04	2.46

(F) Voltage-wise Cost of Supply

Sl.No.	Supply Voltage	Cost of power purchase (Rs./unit)	Network cost (Rs./unit)	Cost of supply (Rs./unit)
1	2	3	4	5
1	220/132	6.51	2.23	8.73
2	33	6.73	2.30	9.03
3	11	7.01	2.40	9.41
4	LT	7.21	2.47	9.68

Note : The detailed work-out of energy sales, technical losses, commercial losses and network cost at different voltage levels should be submitted separately with the tariff petitions.

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Tariff Petition for FY 2024-25

Name of the Distribution Licensee: North Bihar Power Distribution Company Limited

Tariff Structure and Rate

Category	BERC Approved Tariff- FY 2023-24				Proposed Tariff- FY 2024-25			
	Fixed charge	Units	Energy Charge	Units	Fixed charge	Units	Energy Charge	Units
Domestic								
Kutir Jyoti								
Metered 0-50	20	Connection/Month	7.57 kWh		20	Connection/Month	7.90 kWh	
Sales above 50 Units	20	Connection/Month	8.11 kWh					
DS I Rural								
0-50 Units	40	kW/Month	7.57 kWh	40	kW/Month	7.90 kWh		
Above 50 Units	40	kW/Month	8.11 kWh	40	kW/Month	8.47 kWh		
DS II Demand Based								
First 100 Units	80	kW/Month	7.57 kWh	80	kW/Month	7.90 kWh		
Above 100 Units	80	kW/Month	9.10 kWh	80	kW/Month	9.50 kWh		
DS III	80	kW/Month	9.18 kWh	80	kW/Month	9.58 kWh		
Non_Domestic Service								
NDS I - Metered								
First 100 Units	60	kW/Month	7.94 kWh	60	kVA/Month	8.29 kVAh		
Above 100 Units	60	kW/Month	8.36 kWh	60	kVA/Month	8.73 kVAh		
NDS II - Demand Based								
Contract Demand <0.5 kW	200	Connection/Month	7.88 kWh	200	Connection/Month	8.23 kVAh		
Contract Demand >0.5 kW						0.00		
First 100 Units	300	kW/Month	7.88 kWh	300	kVA/Month	8.23 kVAh		
Above 100 Units	300	kW/Month	9.08 kWh	300	kVA/Month	9.48 kVAh		
Street Light Services								
SS Metered	100	kW/Month	9.18 kWh	100	kW/Month	9.58 kWh		
SS Unmetered	7,500	kW/Month	- kWh	4,250	kW/Month	0.00 kWh		
Irrigation & Allied Services								
IAS I								
Unmetered	1,350	HP/Month		1,350	HP/Month	0.00 kWh		
Metered	100	HP/Month	6.89 kWh	100	HP/Month	7.19 kWh		
IAS II								
Metered	500	kVA/Month	7.32 kVAh	500	kVA/Month	7.64 kVAh		
Public Service Connections								
Public Water Works	630	kVA/Month	9.87 kVAh	630	kVA/Month	10.30 kVAh		
Har Ghar Nal	100	HP/Month	8.31 kWh	100	HP/Month	8.67 kWh		
Low Tension Industrial Services								
LTIS I (0-19 kW)	288	kVA/Month	7.94 kVAh	288	kVA/Month	8.29 kVAh		
LTIS II (>19 kW - 74 kW)	360	kVA/Month	7.94 kVAh	360	kVA/Month	8.29 kVAh		
LT Electric Vehicle Charging Station	-		8.87 kVAh	0	0	9.26 kVAh		
High Tension - General								
HTS-I	550	kVA/Month	8.13 kVAh	550	kVA/Month	8.49 kVAh		
HTS-II	550	kVA/Month	8.07 kVAh	550	kVA/Month	8.42 kVAh		
HTS-III	550	kVA/Month	8.00 kVAh	550	kVA/Month	8.35 kVAh		
HTS-IV	550	kVA/Month	7.94 kVAh	550	kVA/Month	8.29 kVAh		
High Tension - Industrial Service								
HTIS I - 11 kV	550	kVA/Month	8.13 kVAh	550	kVA/Month	8.49 kVAh		
HTIS II - 33 kV	550	kVA/Month	8.07 kVAh	550	kVA/Month	8.42 kVAh		
HTIS III - 132 kV	550	kVA/Month	8.00 kVAh	550	kVA/Month	8.35 kVAh		
HTIS IV - 220 kV	550	kVA/Month	7.94 kVAh	550	kVA/Month	8.29 kVAh		
HTSS - 33/11 kV	800	kVA/Month	5.09 kVAh	800	kVA/Month	5.38 kVAh		
HTIS (Oxygen Manufacturers)	1,000	kVA/Month	5.58 kVAh	1,000	kVA/Month	6 kVAh		
Railway Traction Services	540	kVA/Month	8.31 kVAh	540	kVA/Month	8.67 kVAh		
HT Electric Vehicle Charging Station	-		8.00 kVAh	0	0	8.35 kVAh		
Sale to Nepal				0	0	7.21 kVAh		

Tariff Petition for FY 2024-25

Name of the Distribution Licensee: North Bihar Power Distribution Company Limited

Computation of Cross Subsidy

Sl.	Category of consumers	At existing tariff rate			Category of consumers	At proposed tariff rate		
		Avg. Tariff rate (Rs./kWh)	Avg. Cost of Supply (Rs./kWh)	% of average cost		Avg. Tariff rate (Rs./kWh)	Avg. Cost of Service (Rs./kWh)	% of average cost
1	Kutir Jyoti	7.93	9.48	84%	Kutir Jyoti	8.26	9.48	87%
2	DS I	8.51	9.48	90%	DS I	8.85	9.48	93%
3	DS II	8.91	9.48	94%	DS II	9.25	9.48	98%
4	NDS I	8.88	9.48	94%	NDS I	9.24	9.48	97%
5	NDS II	11.85	9.48	125%	NDS II	12.23	9.48	129%
6	Irrigation IAS-1 – Unmetered	11.00	9.48	116%	Irrigation IAS-1 – Unmetered	11.00	9.48	116%
7	Irrigation IAS-1 – Metered	7.49	9.48	79%	Irrigation IAS-1 – Metered	7.79	9.48	82%
8	Irrigation IAS-2 – Metered	10.72			Irrigation IAS-2 – Metered	11.04		
9	LTIS-I	14.99	9.48	158%	LTIS-I	15.37	9.48	162%
10	LTIS-II	17.11	9.48	180%	LTIS-II	17.50		
11	Public Water work	17.45	9.48	184%	Public Water work	17.93	9.48	189%
12	Har Ghar Nal	8.80			Har Ghar Nal	9.16	9.48	97%
13	Street light (Metered)-Rural	9.67	9.48	102%	Street light (Metered)-Rural	10.07	9.48	106%
14	Street light (Metered)-Urban	9.67			Street light (Metered)-Urban	10.07	9.48	106%
15	Street light (Unmetered)-Rural	20.69	9.48	218%	Street light (Unmetered)-Rural	11.73	9.48	124%
16	Street light (Unmetered)-Urban	20.69			Street light (Unmetered)-Urban	11.73	9.48	124%
17	H.T.S. I	12.73	9.48	134%	H.T.S. I	13.55	9.48	143%
18	H.T.S. II	11.78	9.48	124%	H.T.S. II	11.68	9.48	123%
19	H.T.S. III	13.80	9.48	146%	H.T.S. III	11.05	9.48	117%
20	H.T.S. IV	0.00	9.48	0%	H.T.S. IV	10.44	9.48	110%
21	HTS-V				HTS-V			
22	H.T.S.S.-132/220 kV		9.48	0%	H.T.S.S.-132/220 kV		9.48	0%
23	HTSS- 11/33 kV	7.98			HTSS- 11/33 kV	8.30		
24	R.T.S.	11.94	9.48	126%	R.T.S.	12.35	9.48	130%

Name of the Distribution Licensee: North Bihar Power Distribution Company Limited

Wheeling & Open Access Charges (FY 2024-25)

Sl. No.	SBPDCL	Total Fixed Cost	Assumption		33kV Wire cost		11kV	
			Wire Business	Retail Supply	Wire business	Retail supply business	Wire business	Retail supply business
1	Power purchase cost	15167.32	0%	100%	-	15,167.32	-	15,167.32
	Less: Power traded through exchange	1636.17						
2	PGCIL & other transmission charges	1500.63	0%	100%	-	1,500.63	-	1,500.63
3	State Transmission charges	912.43	0%	100%	-	912.43	-	912.43
4	O&M Expenses	1474.33						
	i) Employee Cost	763.66	60%	40%	458.20	305.47	458.20	305.47
	ii) R&M expenses	302.96	90%	10%	272.66	30.30	272.66	30.30
	iii) A&G expenses	378.55	50%	50%	189.28	189.28	189.28	189.28
5	Share of Holding Company expenses	29.16	60%	40%	17.50	11.66	17.50	11.66
6	Depreciation	410.56	90%	10%	369.51	41.06	369.51	41.06
7	Interest and Finance charges	638.13	90%	10%	574.32	63.81	574.32	63.81
8	Interest on working capital	62.91	10%	90%	6.29	56.62	6.29	56.62
9	Return on equity	445.83	90%	10%	401.24	44.58	401.24	44.58
10	Income Tax	-	0%	100%	-	-	-	-
11	Interest on security deposit	58.24	0%	100%	-	58.24	-	58.24
12	Bad debts (if any)	-	0%	100%	-	-	-	-
13	Energy Savings Certificate (ESCerts)	31.56	0%	100%	-	31.56	-	31.56
	Demand Side Management	30.00						
14	Total Revenue Requirement	19,095.77						
15	Less: Non-tariff income	293.40	10%	90%	29.34	264.06	29.34	264.06
16	Aggregate Revenue Requirement	18,802.38						

Note : The detailed work-out of costs towards wire business and retail supply business, wheeling charges, cross subsidy surcharge for each category of consumers, reactive energy charges, SLDC charges and additional surcharge should be submitted separately with the tariff petition.

Sl. No.	NBPDCCL	Total Fixed Cost	Assumption		33kV Wire cost		11kV	
			Wire Business	Retail Supply	Wire business	Retail supply business	Wire business	Retail supply business
1	Power purchase cost	12,920.31	0%	100%	-	12,920.31	-	12,920.31
	Less: Power traded through exchange	1,687.52						
2	PGCIL & other transmission charges	1,278.32	0%	100%	-	1,278.32	-	1,278.32
3	State Transmission charges	777.25	0%	100%	-	777.25	-	777.25
4	O&M Expenses	1,495.18						
	i) Employee Cost	527.35	60%	40%	316.41	210.94	316.41	210.94
	ii) R&M expenses	285.70	90%	10%	257.13	28.57	257.13	28.57
	iii) A&G expenses	654.07	50%	50%	327.04	327.04	327.04	327.04
5	Share of Holding Company expenses	28.06	60%	40%	16.84	11.22	16.84	11.22
6	Depreciation	566.30	90%	10%	509.67	56.63	509.67	56.63
7	Interest and Finance charges	709.52	90%	10%	638.57	70.95	638.57	70.95
8	Interest on working capital	65.74	10%	90%	6.57	59.16	6.57	59.16
9	Return on equity	550.91	90%	10%	495.82	55.09	495.82	55.09
10	Income Tax	-	0%	100%	-	-	-	-
11	Interest on security deposit	31.87	0%	100%	-	31.87	-	31.87
12	Bad debts (if any)	-	0%	100%	-	-	-	-
13	Contingency reserves (if any)	12.00	0%	100%	-	12.00	-	12.00
	Deposit for RPO Obligation	30.00						
14	Total Revenue Requirement	16,749.87						
15	Less: Non-tariff income	689.76	10%	90%	68.98	620.78	68.98	620.78
16	Aggregate Revenue Requirement	16,060.11						

Sl. No.	BIHAR	Total Fixed Cost	Assumption		33kV Wire cost		11kV	
			Wire Business	Retail Supply	Wire business	Retail supply	Wire business	Retail supply
1	Power purchase cost	28,087.62	0%	100%	-	-	28,087.62	28,087.62
	Less: Power traded through exchange	3,323.68	-	-	-	-	-	-
2	PGCIL & other transmission charges	2,778.95	0%	100%	-	2,778.95	-	2,778.95
3	State Transmission charges	1,689.68	0%	100%	-	1,689.68	-	1,689.68
4	O&M Expenses	2,969.52	-	-	-	-	-	-
i)	Employee Cost	1,291.02	60%	40%	774.61	516.41	774.61	516.41
ii)	R&M expenses	588.66	90%	10%	529.79	58.87	529.79	58.87
iii)	A&G expenses	1,032.62	50%	50%	516.31	516.31	516.31	516.31
5	Share of Holding Company expenses	57.22	60%	40%	34.33	22.89	34.33	22.89
6	Depreciation	976.86	90%	10%	879.17	97.69	879.17	97.69
7	Interest and Finance charges	1,347.65	90%	10%	1,212.89	134.77	1,212.89	134.77
8	Interest on working capital	128.64	10%	90%	12.86	115.78	12.86	115.78
9	Return on equity	996.74	90%	10%	897.06	99.67	897.06	99.67
10	Income Tax	-	0%	100%	-	-	-	-
11	Interest on security deposit	90.10	0	100%	-	90.10	-	90.10
12	Bad debts (if any)	-	0%	100%	-	-	-	-
13	Contingency reserves (if any)	43.56	0%	100%	-	43.56	-	43.56
	Deposit for RPO Obligation	60.00	-	-	-	-	-	-
14	Total Revenue Requirement	35,845.64			4,857.03	34,252.29	4,857.03	34,252.29
15	Less: Non-tariff income	983.15	10%	90%	98.32	884.84	98.32	884.84
16	Aggregate Revenue Requirement	34,862.49			4,758.72	33,367.45	4,758.72	33,367.45

Particulars	FY 2024-25
Energy Input to 33 kV System	43,301.48
Total Distribution Cost	9,517.44
Distribution Cost for 33 kV Voltage Level (Assuming 50%)	4,758.72
Wheeling Charge for 33 kV Voltage Level in Paisa/kWh	1.10

Particulars	FY 2024-25
Energy Input into 33 kV System	43,301.48
Energy Sale in 33 kV System	175.00
Loss in 33 kV (5%)	9.21
Energy Input into 11 kV System	43,117.28
Total Distribution Cost	9,517.44
Distribution Cost for 11 kV Voltage Level (Assuming 50%)	4,758.72
Wheeling Charge for 11 kV Level	1.10

Particulars	FY 2024-25
Gross power purchase (MU)	53,071.64
Less:-PGCIL loss (MU)	1,459.64
Net power purchase (MU)	51,612.01
Power purchase cost including PGCIL charges	30,855.38
Average power purchase rate	5.98

Intra-state Transmission Charge	1,700.88
Energy available at State Transmission Periphery	44,964.64
Transmission Charge	0.38

Cross-Subsidy Surcharge

S = T - [C(1-L)/100] + D + R

	Tariff	APPC	Intra-state Transmissi	Transmission Ch	Wheeling Charge for 33 kV		20% of applicable tariff	
					33 kV	11 kV		
132 kV	10.44	5.98	3.00%	0.38	0	0	3.90	2.09
33 kV	11.05	5.98	3.00%	0.38	0.01	0	4.50	2.21
11 kV	11.05	5.98	3.00%	0.38	0.01	0.01	4.49	2.21
HTSS	10.44	5.98	3.00%	0.38	0.01	0	3.89	2.09

Tariff Petition for FY 2024-25

Investments in Non business related activities (Rs. Crores) for FY 2022-23						
Sl. No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks

NA

Investments in Non business related activities (Rs. Crores) for FY 2023-24						
Sl. No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks

NA

Investments in Non business related activities (Rs. Crores) for FY 2024-25						
Sl. No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks

NA

Details of Income from Other Business (Rs. In Crore)						
No	Particulars		FY 22-23	FY 23-24	FY 24-25	
I	Receipts from other Business	I	NA			
	Less: Expenses from other business	E				
	Revenue of other Business	R=I-E				
II	Assets of Licensed business utilized in other business	A				
	Total assets of other business (including the assets utilized of the Licensed Business)	C				
	Allocation of Revenue to Licensed Business decided by the Commission	X				
III	Due to Licensed Business (to be deducted from ARR)	$X*(R*A/C)$				

Note-In case Gross Receipts exceed expenditure of other business in (I) above (where Gross receipt is less than expenditure of other business in (I) above no amount shall be deducted from ARR of Licensee).

Details of Electrical Accidents						
Type of Accident	FY 22-23			FY 23-24		
	No. of Accidents			No. of Accidents		
	Fatal	Non Fatal	Total	Fatal	Non Fatal	Total
Human						
Other, if any, (please specify)						
Total	-	-	-	-	-	-

Net Prior Period Expenses / Income(Rs. Crores)

Sl. No.	Particulars	FY 2022-23	FY 2023-24	FY 2024-25
A	Income relating to previous years:	NA		
1	Interest income for prior periods			
2	Income Tax prior period			
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
5	Other Excess Provision			
6	Others (please specify)			
	Sub-Total A			
B	Expenditure relating to previous years			
1	Employee Cost			
2	Depreciation			
3	Interest and Finance Charges			
4	Admn. Expenses			
5	Withdrawal of Revenue Demand			
6	Material Related			
7	Others (please specify)			
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

Note- Year wise details of prior period income may be provided

Extraordinary Items(Rs. Crores)

Sl. No.	Particulars	FY 2022-23	FY 2023-24	FY 2024-25
1	Extraordinary Credits	NA		
a	--			
	TOTAL CREDITS			
2	Extraordinary Debits			
a	--			
	TOTAL DEBITS			

				FORMAT – 39
Statement of Equity				
S. No.	Loan Details	FY 22-23	FY 23-24	FY 24-25
1	Equity (Opening Balance)	NA		
2	Net additions during the year			
3	Equity (Closing Balance)			
4	Average Equity			
5	Base Rate of Return on Equity%			
6	Tax Rate (Enclose detailed calculation alongwith supporting documents)%			
7	Effective Rate of Return on Equity			
8	Return o Equity (Rs. In crore)			
9	Equity entitled to incentive			
10	Incentive			
11	Additional Return			
12	Total Return on Equity			
S. No.	Particulars	FY 22-23	FY 23-24	FY 24-25
	Shareholders' Funds	NA		
1	Equity Share Capital			
2	Share Premium utilized for Capital Expenditure			
3	Free Reserves utilized for Capital Expenditure			
	Total Equity			

				Format-40
Statement of Reconciliation of Net Actual Loan (opening) with Net Normative Loan (Opening) (Rs. In Crore)				
Particulars		FY 22-23	FY 23-24	FY 24-25
Net Actual Loan as per Books of Accounts as on :				
	Domestic			
	Foreign			
Add: Repayment Made till Date				
Gross Actual Loan				
Add: Equity considered as normative loan				
Gross Normative Loan				
Less : Depreciation Recovered as per ARR till Date				
Net Normative Loan				
Crores)				
Particulars	2022-23		2023-24	2024-25
	Approved in MYT/RE	Actual		
Gross Fixed Assets (as at beginning of the year):				
1.GFA as per (Financial/Statutory Account)				
2.Expenditure allowed but not capitalized in Financial/Statutory Account				
3.Expenditure Capitalized in Financial/Statutory Account but not allowed.				
4. Admitted GFA(1+2-3)				
Addition/ adjustment to Gross Fixed Assets (During the year):				
5.Expenditure capitalized in Financial/Statutory Account				
6.Expenditure allowed but not capitalized in Financial/Statutory Account				
7.Expenditure Capitalized in Financial/Statutory Account but not allowed.				
Gross Fixed Assets (as at end of the year) Admitted by the commission(4+5+6-7)				

							Format-41	
Consumer contributions and grants towards cost of capital assets (Rs. Crores)								
S. No.	Particulars	FY 2022-23		FY 2023-24		FY 2024-25		
		Additions	Balance at the end of the Year	Additions	Balance at the end of the Year	Additions	Balance at the end of the Year	
1	Consumer contributions Towards Cost Of Capital Assets							
2	Grant Towards Cost Of Capital Assets							
A	Total (1+2)							
Amount utilized for Assets forming part of Depreciable GFA								
3	Consumer contributions Towards Cost Of Capital Assets							
4	Grant Towards Cost Of Capital Assets							
B	Total (3+4)							
Amount utilized for Assets forming part of non-Depreciable GFA								
5	Consumer contributions Towards Cost Of Capital Assets							
6	Grant Towards Cost Of Capital Assets				NA			
C	Total (5+6)							
Amount remains un-utilized (A-B-C)								
7	Consumer contributions Towards Cost Of Capital Assets							
8	Grant Towards Cost Of Capital Assets							
C	Total (7+8)							
D	Amount utilized for CWIP out of "C" above							
E	Amount kept in Bank out of "C" above							
F	Depreciation on assets created out of grants (Admitted)							
G	Depreciation. on assets created out of grants (Financial/Statutory Account							

Note: Summation of D&E must be equal to C, otherwise a reconciliation statement must be accompanied.